

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: Patented	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Petro-Canada Resources (USA), Inc.		9. WELL NAME and NUMBER: Bryner 11-21	
3. ADDRESS OF OPERATOR: 1099-18th St, Suite 400 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 297-2100		10. FIELD AND POOL, OR WILDCAT: Undesignated Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 877' FNL & 2,312' FWL, 538853X 39.794776 4404869Y -110.546199 AT PROPOSED PRODUCING ZONE: 877' FNL & 2,312' FWL,		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 20.0 miles northeast of Wellington, Utah		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 338'	16. NUMBER OF ACRES IN LEASE: 440	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 8,000'	20. BOND DESCRIPTION: Fidelity Bond # 4127699	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,159'	22. APPROXIMATE DATE WORK WILL START: 7/31/2006	23. ESTIMATED DURATION: 25 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" J-55 ST 36#	1,000'	see Drilling Plan
7-7/8"	5-1/2" N-80 LT 17#	8,000'	see Drilling Plan

ORIGINAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

CONFIDENTIAL

NAME (PLEASE PRINT) Don Hamilton

TITLE Agent for Petro-Canada Resources (USA), Inc.

SIGNATURE

Don Hamilton

DATE 6/13/2006

(This space for State use only)

API NUMBER ASSIGNED:

43007-31208

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

07-20-06

By:

(See Instructions on Reverse Side)

RECEIVED

JUN 16 2006

DIV. OF OIL, GAS & MINING

T12S, R12E, S.L.B.&M.

PETRO-CANADA RESOURCES (USA), INC.

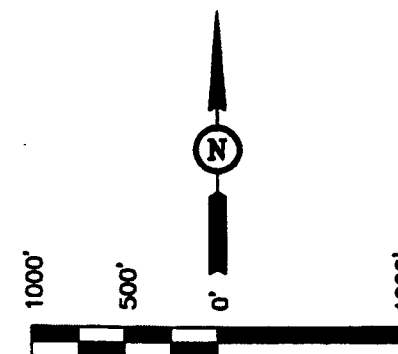
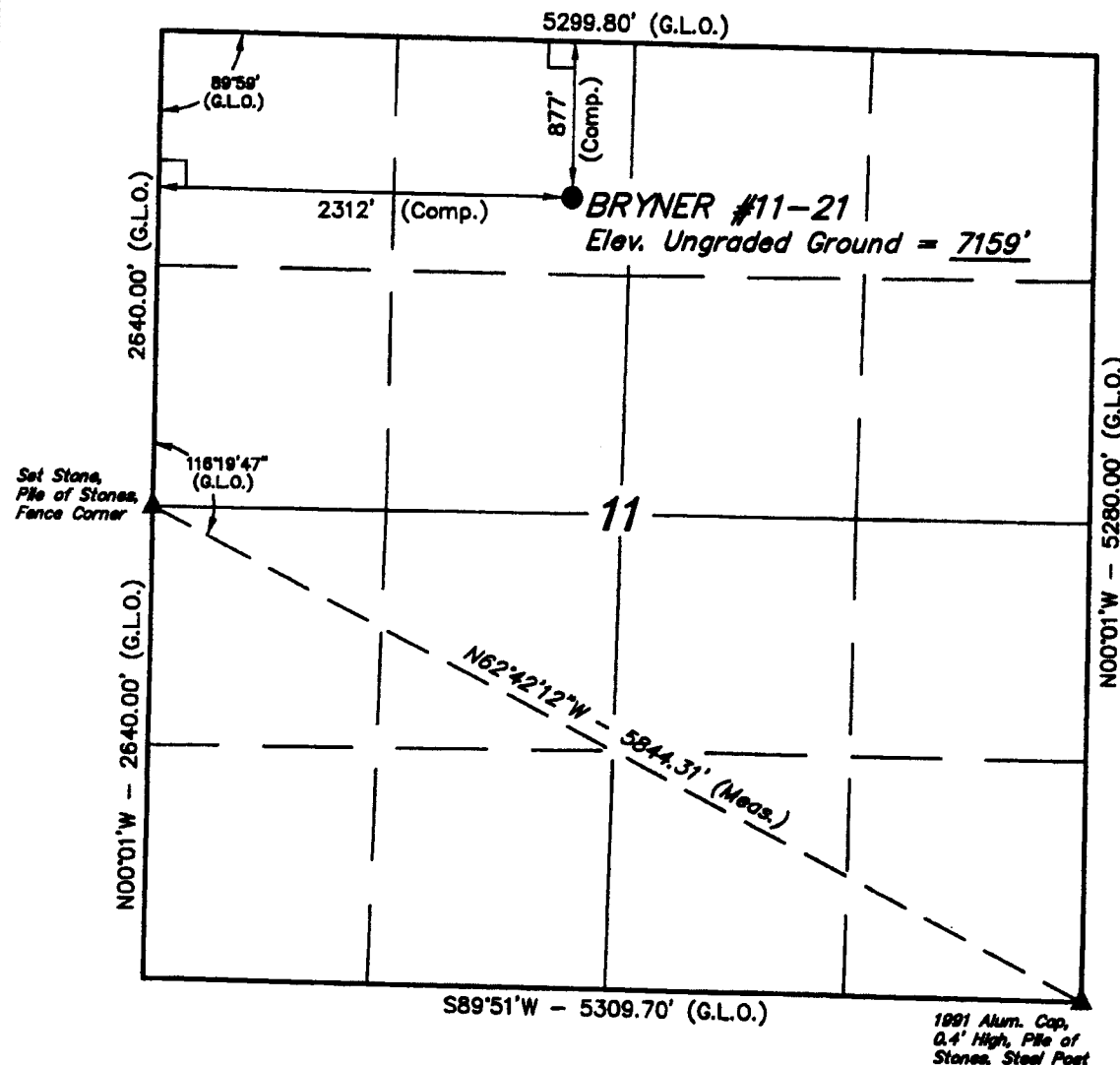
Well location, BRYNER #11-21, located as shown in the NE 1/4 NW 1/4 of Section 11, T12S, R12E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 11, T12S, R12E, S.L.B.&M. TAKEN FROM THE MINNIE MAUD CREEK EAST, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7135 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 6-9-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-25-06	DATE DRAWN: 6-5-06
PARTY M.A. S.D. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE PETRO-CANADA RESOURCES (USA, INC.)	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°47'40.03" (39.794453)
LONGITUDE = 110°32'49.15" (110.546986)
(AUTONOMOUS NAD 27)
LATITUDE = 39°47'40.16" (39.794489)
LONGITUDE = 110°32'46.58" (110.546272)



PETRO-CANADA . Petro-Canada Resources (USA) Inc.

July 12, 2006

VIA UPS EXPRESS MAIL

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Request for Exception Location
Bryner 11-21 well
NENW of Section 11, T12S, R12E
877' FNL, 2312' FWL
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to R649-3-2 of the State of Utah, Division of Oil, Gas and Mining rules, Petro-Canada Resources (USA) Inc hereby requests administrative approval of a location exception for the referenced wellbore. The well location is being moved out of a legal location due to topography. The APD application for this well was previously submitted to you by Don Hamilton on our behalf.

A plat showing the proposed well location with the 460' radius line as well as the legal location window is attached. The only owner within a 460' radius of the proposed well location is CDX Gas. Inc., and I have also enclosed a waiver from CDX as to this location. This area is not subject to any order of the board establishing oil or gas well drilling units.

If you have any questions or need additional information, please call me at 303-350-1231.

Very truly yours,

PETRO-CANADA RESOURCES (USA) INC.

Carla Konopka
Regional Landman

Attachments

RECEIVED

JUL 13 2006

DIV. OF OIL, GAS & MINING



PETRO-CANADA . Petro-Canada Resources (USA) Inc.

July 6, 2006

CDX Gas, LLC
Attn: Mr. Gill Smith
5485 Belt Line Road, Suite 280
Dallas, TX 75254

Re: Request for Exception Location
Bryner 11-21 well
NENW of Section 11, T12S, R12E
877' FNL, 2312' FWL
Carbon County, Utah

Dear Mr. Smith:

Pursuant to R649-3-2 of the State of Utah, Division of Oil, Gas and Mining rules, Petro-Canada Resources (USA) Inc has filed an application with the State of Utah, Division of Oil, Gas and Mining requesting approval of a location exception for the referenced wellbore. The well location is being moved out of a legal location due to topography. A plat showing the proposed well location, the 460' notice line and the legal location window is attached.

Petro-Canada requests that you waive your right to object to this location exception by signing a copy of this letter in the space provided below. If you have any questions or need additional information, please call me at 303-350-1231.

Very truly yours,

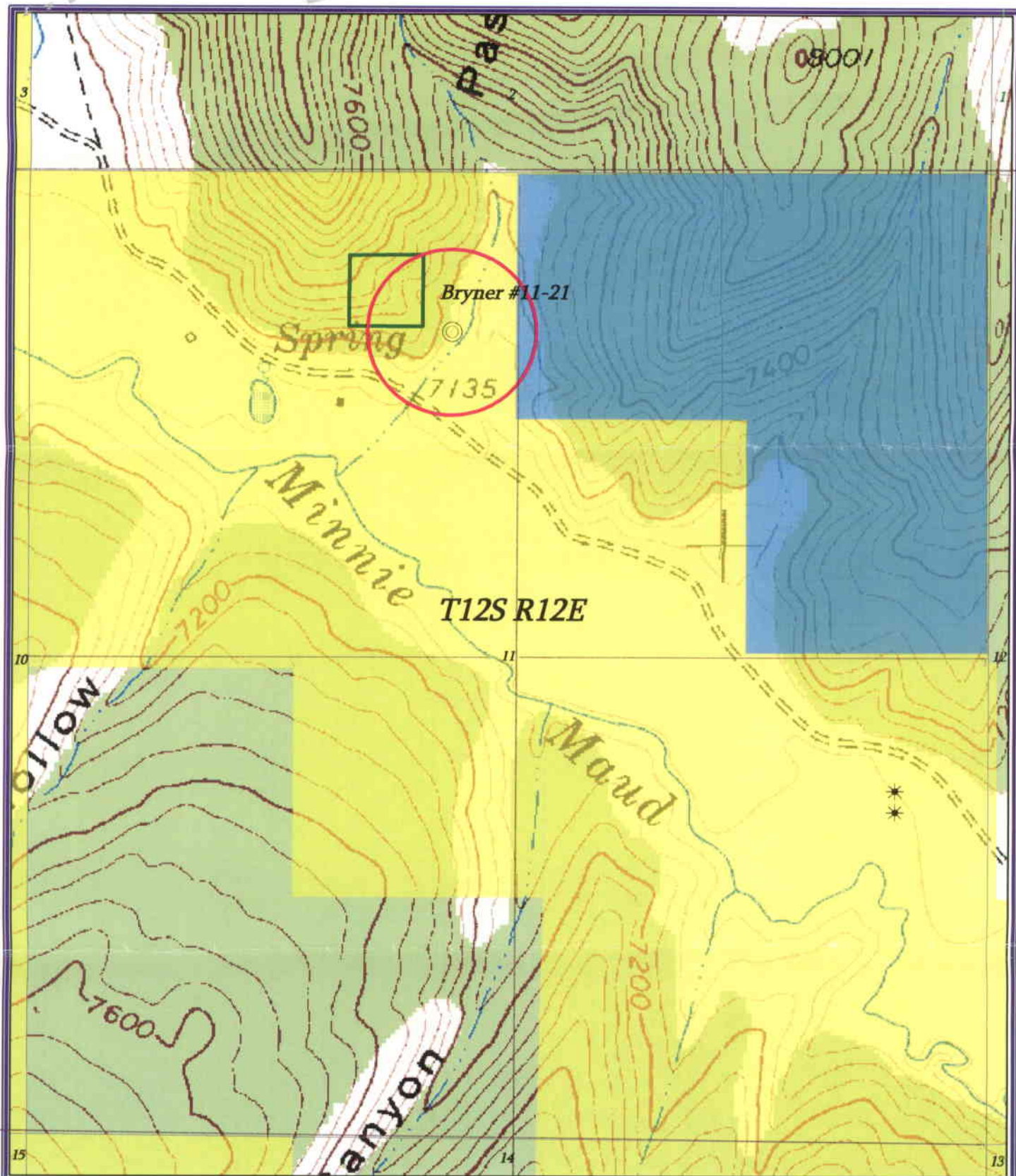
PETRO-CANADA RESOURCES (USA) INC.

Carla Konopka
Regional Landman

Attachments

CDX Gas, Inc.

By:
Name: Gilbert A. Smith
Title: Vice President



Legend

- | | | | |
|--|----------------------|--|--------------------|
| | Petro-Canada Acreage | | Bryner #11-21 Well |
| | CDX Acreage | | Exception Location |
| | 460' Perimeter | | Drilled Wells |
| | Legal Location | | |



Petro-Canada Resources (USA) Inc.
1099 18th St. Suite 400
Denver, Colorado 80202
(303) 297-2300



Request for Exception Location
Bryner #11-21
Township 12 South, Range 12 East
Section 11: NENW
Carbon County, Utah

1 inch equals 700 feet

Revision Date:
07/15/2006

X:\G:\projects\Acre View\Angie project\PER Exception Location\NENW\NENW11.mxd

June 13, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill - Petro-Canada Resources (USA), Inc.
Bryner 11-21 - 877' FNL & 2,312' FWL, NE/4 NW/4
Section 11, T12S, R12E, SLB&M, Carbon County, Utah

Dear Mrs. Whitney:

On behalf of Petro-Canada Resources (USA), Inc. (Petro-Canada), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the Application for Permit to Drill (APD) for the above referenced fee surface and mineral vertical well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located less than 460' of the drilling unit boundary. Petro-Canada and CDX Gas, LLC is the only owner and operator within 460' of the proposed well. Approval of the exception location is pending at this time from CDX Gas, LLC. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access corridor;

Exhibit "C" - Bryner Surface Use Agreements;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Petro-Canada's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Konopka of Petro-Canada at 303-350-1231 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Petro-Canada

cc: Alan Vrooman, Petro-Canada
Carla Konopka, Petro-Canada

RECEIVED

JUN 16 2006

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Petro-Canada Resources (USA)
Address: 1099 – 18th Street, Suite 400
Denver, CO 80202
Well Location: Bryner 11-21
877' FNL & 2,312' FWL, NE/4 NW
Section 21, T12S, R12E
Carbon County, UT

1. GEOLOGIC SURFACE FORMATION

Green River

2 & 3. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS AND FORMATIONS EXPECTED TO CONTAIN WATER, OIL AND GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	1,100'
Price River	3,700' *
Castlegate	5,500' *
Blackhawk	5,600' *
Starpoint	6,300' *
Mancos	6,600' *
TD	8,000'

* PROSPECTIVE PAY

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	9.625"	36.0 ppf	J-55	STC	0'	1,000'	12-1/4"
Production	5.5"	17.0 ppf	N-80	LTC	0'	8,000'	7-7/8"

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface casing depth to total depth. The blind rams will be tested once per day from surface casing depth to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the surface casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The BLM and the state of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.

6. MUD SYSTEMS

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at the well site.

<u>Interval</u>	<u>Mud Weight (ppg)</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27-40	--	Native Spud Mud
40' – 1,000'	8.3 – 8.6	27-40	15 cc or less	Native/Gel/Lime
1,000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- Upper Kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on the rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

Cores	Rotary side wall coring is anticipated in selected intervals and based on hole conditions.
Testing	None anticipated;
Sampling	10' samples; surface casing to TD Preserve samples all show intervals
Surveys	Run every 1,000' and on trips
Logging	DIL-GR-SP, FDC-CNL-GR-Caliper-Pe-Microlog, Sonic-GR, all TD to base of surface casing, GR through surface casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Exhibit B
- Water to be used for drilling will be obtained through a direct purchase from Bill Barrett Corporation out of Nine Mile Creek at the existing Harmon Canyon diversion.
- Water Permit # 90-1842 (T76109)

12. CEMENT SYSTEMS

- Surface Casing: 240 sacks Light Premium with additives mixed;
Weight: 12.7 ppg
Yield: 1.85 cu.ft/sk
180 sacks Premium cement with additives mixed;
Weight: 15.7 ppg
Yield: 1.16 cu.ft/sk
Cement will be circulated to surface with 100% excess
- Production Casing: 440 sacks Premium Lite High Strength cement with additives mixed;
Weight: 13.5 ppg
Yield: 2.20 cu.ft/sk
Top of cement to be determined by log and sample evaluation; estimated TOC 3,000'.
Volume is log caliper +10%

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 31, 2006
Duration: 25 days, drilling and 30 days completion

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Petro-Canada Resources (USA), Inc
Bryner 11-21
877' FNL & 2,312' FWL, NE/4 NW
Section 11, T12S, R12E, SLB&M,
Carbon County, Utah

The dirt contractor will be provided with an approved copy of this document prior to initiating construction.

1. Existing Roads

- a. The proposed access road will utilize the existing gravel-surfaced Minnie Maud Canyon Access Road under Carbon County Road Department maintenance (See Exhibit "B") in which approval has been received with stipulations.
- b. The existing county road will be upgraded consistent with Carbon County Road Department specifications and include improving cattleguards, gravelling and dust suppression, if necessary.
- c. We do not plan to change, alter or improve upon any other existing state or county roads.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, or BLM access roads no topsoil striping will occur.

2. Planned Access Roads

- a. From the existing Minnie Maud access road an access is proposed trending north approximately 300' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.

- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across Bryner surface.
- d. DOGM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 13% will be maintained throughout the project with no major cuts and fills anticipated.
- f. No turnouts are proposed since the access road is only 300' long and adequate site distance exists in all directions.
- g. No low water crossings and one 18" culvert is anticipated. Adequate drainage structures will be incorporated into the remainder of the road.
- h. No surfacing material will come from federal or State lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells

- a. See Exhibit "B". There are no proposed and no existing well within a one mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is deemed productive a sundry notice reflecting the production site layout will be submitted for approval.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. The location and type of water supply has been addressed as #11 within Exhibit "D". (Drilling Plan).

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally from a private source and hauled to the location on existing roads.

7. Methods for handling waste disposal

- a. A small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will be lined with a synthetic liner. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tanks until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of trailers to be located on the drill site.

9. Well-site Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Exhibit "A", Figure 1 (Location Layout).
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the

surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.

- c. Access to the well pad will be as shown on the location layout.
- d. Natural runoff will be diverted around the well pad as shown on the location layout.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions.
- e. Rehabilitation will commence following completion of the well. Holes will be filled immediately upon release of the drilling rig from the location. If the well-site is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. Surface Ownership

- a. The well-site and access road will be constructed on lands owned by Lynn P. Bryner & Jacquelyn Oman. Jacquelyn Oman is the surface representative and can be reached at 889 West 760 North, Price, Utah 84501. Her home phone number is 435-637-3331 and her mobile phone number is 435-820-8436. A surface use agreement has previously been negotiated and is included in this application as Exhibit "C". The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat and grazing. The nearest dwelling is the Oman cabin approximately 850' west of the proposed location. The nearest live water is in Minnie Maud Creek approximately 1,000' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the

soil is disturbed, and piled downhill from the topsoil stockpile location.

- c. The back-slope and fore-slope will be constructed no steeper than 3:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations and the surface use agreement shall be on the well-site during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Alan Vrooman
Petro-Canada Resources (USA) Inc.
1099 18th Street, Suite 400, Denver, Colorado 80202
(303) 297-2100

Company Agent

Don Hamilton
Buys & Associates, Inc
2580 Creekview Road, Moab, Utah 84532
435-718-2018

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Petro-Canada Resources (USA) Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

June 13, 2006
Date

Don Hamilton
Don Hamilton
Agent for Petro-Canada Resources (USA), Inc.

SURFACE DAMAGE AND RELEASE AGREEMENT

This Surface Damage and Release Agreement ("Agreement") is made and entered into this 11th day of April, 2006, by and between Lynn P. Bryner, a married man dealing in his sole and separate property ("Owner"), and Land Group, ("Operator"); sometimes referred to each as a "Party," or collectively as the "Parties."

WITNESSETH:

For and in consideration of the covenants and agreements contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **OWNERSHIP.** Owner is the surface owner of certain lands located in Carbon County, Utah as more specifically described on Exhibit "A" attached hereto ("Lands"):

Operator owns a working or operating interest in a valid oil and gas lease or leases covering all or portions of the Lands or lands pooled or included in a spacing unit therewith (each a "Lease," collectively, the "Leases").

2. **OPERATOR'S OIL AND GAS OPERATIONS ON THE LANDS.** Operator may drill or cause to be drilled an oil and/or gas well or wells on the Lands ("Wells"). In order for Operator to drill, construct, complete, produce, maintain, and operate the Wells and all facilities associated therewith, including, but not limited to, access roads ("Access Roads"), pipelines, flow lines, separators, tank batteries, electric lines and any other facilities or property necessary for Operator to conduct operations on the Wells (each a "Facility," collectively, the "Facilities"), it is necessary that Operator enter and utilize a portion of the surface of the Lands. The Parties enter into this Agreement to evidence their entire agreement regarding the payment of surface damages, entry, surface use, and any other matters relating to Operator's use of the Lands.

3. **LOCATION.** The approximate location of the Wells will be within the drilling windows allocated by the Utah Division of Oil, Gas and Mining ("DGOM"). Lessee will consult with Lessor regarding the actual location of the Access Roads to the Well site and certain other Facilities to be constructed on the Lands, none of which will unduly interfere with Owner's existing use of the surface estate. Any material changes to such locations may be made by Operator with the consent of Owner, which will not be unreasonably withheld, but will not unduly interfere with Owner's existing use of the surface estate. Operator agrees not to use any more of the surface of the Lands than is reasonably necessary to conduct its operations.

4. **CONDUCT OF OPERATIONS.** Operator's operations on the Lands will be conducted pursuant to the terms of the Leases, this Agreement, and the rules and regulations of the "DOGMA".

5. **COMPENSATION AMOUNT.** Operator will pay Owner the sum of one thousand dollars (\$1,000.00) per Well location and the associated Facilities prior to the commencement of actual drilling operations for each such well. Additionally, Operator shall pay to Owner an access fee of ten dollars (\$10.00) per rod for the use of both existing and newly constructed roads utilized by Operator on the Lands and shall pay ten dollars (\$10.00) per rod for a pipeline right-of-way within which Operator may construct its pipelines, provided; however, that to the extent such pipelines are installed in any road right of way utilized and paid for by Operator, the pipeline right-of-way shall be paid at five dollars (\$5.00) per rod. Operator shall provide Owner with a plat showing the location and length of all roads and pipelines promptly after their first use, construction or improvement. Such payments are hereby acknowledged by Owner as full and final consideration for Operator's use of the Lands for the purposes enumerated in this Agreement and for any and all damages caused or created by reason of the reasonable and customary ingress, egress, rights-of-way, drilling, completion, production and maintenance operations associated with the Wells and Facilities. Such damages will include, without limitation, damage to growing crops, cropland, the removal, transportation and care of livestock, re-seeding, construction and use of Access Roads and the preparation and use of the Well site areas.

5-1-06
D

6. ADDITIONAL SURFACE USE PROVISIONS, ACCESS ROADS, FENCES AND FACILITIES. With respect to its operations on the Lands, Operator will comply with the following provisions:

A. Access Roads:

- (i) Access Roads will not exceed 20 feet in width.
- (ii) Operator will use its best efforts to insure that all of its vehicles accessing the Lands on its behalf remain on the Access Roads and in any event will promptly repair any damage to the lands due to vehicles operating off the Access Roads.
- (iii) Operator agrees to back-slope all Access Roads.
- (iv) Operator will provide Owner with a minimum of 10 days prior written notice before restoring the surface of all Access Roads to be permanently abandoned by Operator. No later than 10 days following receipt of such notice, Owner may elect, in writing, not to have such Access Roads abandoned by Operator. In such event, Operator will have no liability under this Agreement, the Lease, or otherwise, to restore the surface of the Lands utilized as Access Roads. Failure to timely respond will be deemed as Owner's election that Operator proceed with the abandonment of the Access Roads and the restoration of the surface thereof.
- (v) Operator will stockpile and save any topsoil removed while constructing Access Roads for rehabilitation or re-seeding as reasonably directed by Owner.
- (vi) Operator will maintain all Access Roads in good repair and condition and will use its best efforts to control dust from the Access Roads utilized by Operator.
- (vii) All Access Roads and the Well site will be posted with proper signs, including "Private Property" and "No Trespassing" or similar signs.
- (viii) Operator will provide livestock guards and crossings along all Access Roads as Owner may reasonably require. Such livestock guards will be kept clean and in good repair. Operator will keep Owner's gates closed at all times.

B. Surface Restoration:

Upon permanent cessation of Operator's operations on the Lands, all areas thereof occupied or utilized by Operator will be restored by Operator to their original contour as nearly as is reasonably practicable, and re-seeded; provided however, that Operator's intent to abandon any Access Roads will be subject to the provisions of Paragraph 6(A)(iv) herein.

C. Other.

- (i) Operator will install culverts on the Lands that may be necessary to maintain present drainage and irrigation otherwise affected by its operations on the Lands.
- (ii) If by reason of the activities of the Operator, including, but not limited to, drilling, completing, equipping, and operating of the Wells, there is unanticipated damage to personal property of the Owner, including, but not limited to, irrigation wells, fences, culverts, bridges, pipelines, ditches, or irrigation systems, Operator will repair or replace such items after consultation with and to the reasonable satisfaction of the Owner. Owner will notify Operator of any items damaged after the Well's construction and Operator will repair or replace such items after consultation with the Owner within 15 days of occurrence.
- (iii) Operator agrees that all trash, refuse pipe, equipment, liquids, chemicals, or other

materials brought on the Lands that are not necessary for continued operations of the Wells will be timely removed and disposed away from the Lands after the completion of the Wells. No such items will be burned or buried on the Lands.

7. **DEFAULT AND RIGHT TO CURE.** In the event of alleged default by Operator in the payment of any of the sums hereinabove provided to be made, in obligations to be performed, or any other terms, conditions or covenants of this Agreement, Owner will notify Operator, by certified mail, return receipt requested, of the alleged default. Operator will have 30 business days from receipt of the written notification in which to cure, dispute or otherwise respond to the notification before Owner may allege default.

Except as otherwise agreed in writing, no waiver by Owner of any breach by the Operator of any of its obligations, agreements, or covenants hereunder will be deemed to be a waiver of any subsequent or continuing breach of the same, nor will any forbearance by Owner to seek a remedy for any breach by the Operator be deemed to be a waiver by Owner of its rights or remedies with respect to such breach; however, in no event will Operator be liable for additional payment for reasonably anticipated damages to the Lands caused by Operator's oil and gas operations, and in no event will Operator be liable for consequential damages.

8. **INDEMNITY/RELEASE.** Operator agrees to indemnify and hold Owner harmless from any and all claims, damages and causes of action arising out of and caused by Operator's operations on the Lands that may be asserted by any of Operator's agents, employees, subcontractors, contractors or persons entering upon the Lands at the request of Operator.

9. **NOTICE FOR ADDITIONAL OPERATIONS.** Operator will comply with "DOGM rules and regulations requiring that advance notice be provided to Owner for subsequent operations on the Wells, including, but not limited to, reworking operations thereto.

10. **NOTICES.** Notice by either Party will be promptly given, orally if possible (with the exception of the default notice described in Paragraph 7), with subsequent written confirmation sent by United States mail, postage prepaid and addressed to either Party at the address as designated below; or to such other place as either Party may from time to time designate by notice to the other:

Owner
Lynn P. Bryner
1885 West 1525 North
St George, Utah 84770
(435) 628-5216

Operator
LandGroup
2825 East cottonwood Parkway, Suite #500
Salt Lake City, Utah 84121

11. **BINDING EFFECT.** The covenants and conditions herein contained and all of the provisions of this Agreement will inure to the benefit of and will be binding upon the Parties hereto, their respective heirs, representatives, successors or assigns. Owner agrees to contact any and all tenants of Lands or any other third parties utilizing the surface of the Lands that may be affected by Operator's activities on the Lands. It will be Owner's sole responsibility to advise such third parties of the existence of this Agreement and Operator's right to utilize the surface of the Lands pursuant to this Agreement for the payment of any consideration, if any, due such third party from Owner.

12. **CONFIDENTIALITY.** The Parties agree to keep the terms and conditions of this Agreement confidential and will not disclose such matters to any third party without the advance written consent of the other, or if ordered to do so in a legal proceeding. While the specific terms hereof are to remain confidential between the Parties, Operator may record a Memorandum of Agreement in Carbon County Utah disclosing only that the parties have entered into a Surface Damage Agreement covering the Lands. In the event said Memorandum of Agreement is placed of record, upon termination of this Agreement Operator shall file a notice that this Agreement has terminated.

13. **ENTIRE AGREEMENT.** This instrument contains the entire agreement between the Parties and may not be modified orally or in any other manner other than by agreement in writing signed by all Parties or their respective successors or assigns.

5.1.06
2

14. **TERM.** This Agreement will remain in full force and effect for so long as Operator has the right to conduct oil and gas operations on the Lands pursuant to the Leases; provided, however, that the termination of this Agreement will not relieve the Parties from their respective obligations or liabilities arising herein prior to such termination.

15. **COUNTERPARTS.** This Agreement may be executed by facsimile, in counterparts, each of which will be considered an original and enforceable against either Party.

16. **GOVERNING LAW AND VENUE.** This Agreement will be governed by, construed and enforced in accordance with the laws of Utah.

17. **SUCCESSORS.** This Agreement constitutes a covenant running with the Lands and will be binding upon and inure to the benefit of, and be enforceable by, the Parties and their respective successors, administrators, trustees, executors and assigns.

18. **AUTHORITY OF SIGNATORIES.** The signatories below declare, warrant and represent that they have the authority to enter into this Agreement on behalf of their respective principals, if any.

19. **ATTORNEY'S FEES AND COSTS.** The Parties agree that the prevailing Party in any action resulting from a substantial breach of this Agreement will be entitled to its reasonable attorney's fees and costs incurred therein.

IN WITNESS WHEREOF, the Parties have set their hands, the day and year first written above.

OPERATOR

By: 

OWNER:

By: 

Lynn P. Bryner

By: _____

By: _____

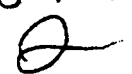

5.1.06


EXHIBIT "A"

BRYNER LYNN P AND
OMAN JACQUELYN
889 W 760 N
PRICE, UTAH 84501-0000

<u>COUNTY</u>	<u>TWN</u>	<u>RNG</u>	<u>SEC</u>	<u>DESCRIPTION</u>
CARBON	12S	12E	3	LOT 1; SE4NE4. 86.47 AC AC
CARBON	12S	12E	9	S2, 320.00 AC
CARBON	12S	12E	11	NE4NW4; SE4NW4; SW4NE4; N2SE4, 200.00 AC

5.1.06


SURFACE DAMAGE AND RELEASE AGREEMENT

This Surface Damage and Release Agreement ("**Agreement**") is made and entered into this 11th day of April, 2006, by and between Alfred Dan Oman and Jacquelyn B. Oman as Trustees of the Alfred and Jacquelyn Oman Family Living Trust dated October 25, 2005 ("**Owner**"), and Land Group, ("**Operator**"); sometimes referred to each as a "**Party**," or collectively as the "**Parties**."

WITNESSETH:

For and in consideration of the covenants and agreements contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **OWNERSHIP.** Owner is the surface owner of certain lands located in Carbon County, Utah as more specifically described on Exhibit "A" attached hereto ("**Lands**");

Operator owns a working or operating interest in a valid oil and gas lease or leases covering all or portions of the Lands or lands pooled or included in a spacing unit therewith (each a "**Lease**," collectively, the "**Leases**").

2. **OPERATOR'S OIL AND GAS OPERATIONS ON THE LANDS.** Operator may drill or cause to be drilled an oil and/or gas well or wells on the Lands ("**Wells**"). In order for Operator to drill, construct, complete, produce, maintain, and operate the Wells and all facilities associated therewith, including, but not limited to, access roads ("**Access Roads**"), pipelines, flow lines, separators, tank batteries, electric lines and any other facilities or property necessary for Operator to conduct operations on the Wells (each a "**Facility**," collectively, the "**Facilities**"), it is necessary that Operator enter and utilize a portion of the surface of the Lands. The Parties enter into this Agreement to evidence their entire agreement regarding the payment of surface damages, entry, surface use, and any other matters relating to Operator's use of the Lands.

3. **LOCATION.** The approximate location of the Wells will be within the drilling windows allocated by the Utah Division of Oil, Gas and Mining ("**DOG**M"). Lessee will consult with Lessor regarding the actual location of the Access Roads to the Well site and certain other Facilities to be constructed on the Lands, none of which will unduly interfere with Owner's existing use of the surface estate. Any material changes to such locations may be made by Operator with the consent of Owner, which will not be unreasonably withheld, but will not unduly interfere with Owner's existing use of the surface estate. Operator agrees not to use any more of the surface of the Lands than is reasonably necessary to conduct its operations.

4. **CONDUCT OF OPERATIONS.** Operator's operations on the Lands will be conducted pursuant to the terms of the Leases, this Agreement, and the rules and regulations of the "DOGM.

5. **COMPENSATION AMOUNT.** Operator will pay Owner the sum of one thousand dollars (\$1,000.00) per Well location and the associated Facilities prior to the commencement of actual drilling operations for each such well. Additionally, Operator shall pay to Owner an access fee of ten dollars (\$10.00) per rod for the use of both existing and newly constructed roads utilized by Operator on the Lands and shall pay ten dollars (\$10.00) per rod for a pipeline right-of-way within which Operator may construct its pipelines, provided; however, that to the extent such pipelines are installed in any road right of way utilized and paid for by Operator, the pipeline right-of-way shall be paid at five dollars (\$5.00) per rod. Operator shall provide Owner with a plat showing the location and length of all roads and pipelines promptly after their first use, construction or improvement. Such payments are hereby acknowledged by Owner as full and final consideration for Operator's use of the Lands for the purposes enumerated in this Agreement and for any and all damages caused or created by reason of the reasonable and customary ingress, egress, rights-of-way, drilling, completion, production and maintenance operations associated with the Wells and Facilities. Such damages will include, without limitation, damage to growing crops, cropland, the removal, transportation and care of livestock, re-seeding, construction and use of Access Roads and the preparation and use of the Well site areas.

6. ADDITIONAL SURFACE USE PROVISIONS, ACCESS ROADS, FENCES AND FACILITIES. With respect to its operations on the Lands, Operator will comply with the following provisions:

A. Access Roads:

- (i) Access Roads will not exceed 20 feet in width.
- (ii) Operator will use its best efforts to insure that all of its vehicles accessing the Lands on its behalf remain on the Access Roads and in any event will promptly repair any damage to the lands due to vehicles operating off the Access Roads.
- (iii) Operator agrees to back-slope all Access Roads.
- (iv) Operator will provide Owner with a minimum of 10 days prior written notice before restoring the surface of all Access Roads to be permanently abandoned by Operator. No later than 10 days following receipt of such notice, Owner may elect, in writing, not to have such Access Roads abandoned by Operator. In such event, Operator will have no liability under this Agreement, the Lease, or otherwise, to restore the surface of the Lands utilized as Access Roads. Failure to timely respond will be deemed as Owner's election that Operator proceed with the abandonment of the Access Roads and the restoration of the surface thereof.
- (v) Operator will stockpile and save any topsoil removed while constructing Access Roads for rehabilitation or re-seeding as reasonably directed by Owner.
- (vi) Operator will maintain all Access Roads in good repair and condition and will use its best efforts to control dust from the Access Roads utilized by Operator.
- (vii) All Access Roads and the Well site will be posted with proper signs, including "Private Property" and "No Trespassing" or similar signs.
- (viii) Operator will provide livestock guards and crossings along all Access Roads as Owner may reasonably require. Such livestock guards will be kept clean and in good repair. Operator will keep Owner's gates closed at all times.

B. Surface Restoration:

Upon permanent cessation of Operator's operations on the Lands, all areas thereof occupied or utilized by Operator will be restored by Operator to their original contour as nearly as is reasonably practicable, and re-seeded; provided however, that Operator's intent to abandon any Access Roads will be subject to the provisions of Paragraph 6(A)(iv) herein.

C. Other.

- (i) Operator will install culverts on the Lands that may be necessary to maintain present drainage and irrigation otherwise affected by its operations on the Lands.
- (ii) If by reason of the activities of the Operator, including, but not limited to, drilling, completing, equipping, and operating of the Wells, there is unanticipated damage to personal property of the Owner, including, but not limited to, irrigation wells, fences, culverts, bridges, pipelines, ditches, or irrigation systems, Operator will repair or replace such items after consultation with and to the reasonable satisfaction of the Owner. Owner will notify Operator of any items damaged after the Well's construction and Operator will repair or replace such items after consultation with the Owner within 15 days of occurrence.
- (iii) Operator agrees that all trash, refuse pipe, equipment, liquids, chemicals, or other

materials brought on the Lands that are not necessary for continued operations of the Wells will be timely removed and disposed away from the Lands after the completion of the Wells. No such items will be burned or buried on the Lands.

7. **DEFAULT AND RIGHT TO CURE.** In the event of alleged default by Operator in the payment of any of the sums hereinabove provided to be made, in obligations to be performed, or any other terms, conditions or covenants of this Agreement, Owner will notify Operator, by certified mail, return receipt requested, of the alleged default. Operator will have 30 business days from receipt of the written notification in which to cure, dispute or otherwise respond to the notification before Owner may allege default.

Except as otherwise agreed in writing, no waiver by Owner of any breach by the Operator of any of its obligations, agreements, or covenants hereunder will be deemed to be a waiver of any subsequent or continuing breach of the same, nor will any forbearance by Owner to seek a remedy for any breach by the Operator be deemed to be a waiver by Owner of its rights or remedies with respect to such breach; however, in no event will Operator be liable for additional payment for reasonably anticipated damages to the Lands caused by Operator's oil and gas operations, and in no event will Operator be liable for consequential damages.

8. **INDEMNITY/RELEASE.** Operator agrees to indemnify and hold Owner harmless from any and all claims, damages and causes of action arising out of and caused by Operator's operations on the Lands that may be asserted by any of Operator's agents, employees, subcontractors, contractors or persons entering upon the Lands at the request of Operator.

9. **NOTICE FOR ADDITIONAL OPERATIONS.** Operator will comply with "DOGM rules and regulations requiring that advance notice be provided to Owner for subsequent operations on the Wells, including, but not limited to, reworking operations thereto.

10. **NOTICES.** Notice by either Party will be promptly given, orally if possible (with the exception of the default notice described in Paragraph 7), with subsequent written confirmation sent by United States mail, postage prepaid and addressed to either Party at the address as designated below; or to such other place as either Party may from time to time designate by notice to the other:

Owner
Jackie Oman
889 West 760 North
Price, Utah 84501
(435) 637-3331

Operator
LandGroup
2825 East cottonwood Parkway, Suite #500
Salt Lake City, Utah 84121

11. **BINDING EFFECT.** The covenants and conditions herein contained and all of the provisions of this Agreement will inure to the benefit of and will be binding upon the Parties hereto, their respective heirs, representatives, successors or assigns. Owner agrees to contact any and all tenants of Lands or any other third parties utilizing the surface of the Lands that may be affected by Operator's activities on the Lands. It will be Owner's sole responsibility to advise such third parties of the existence of this Agreement and Operator's right to utilize the surface of the Lands pursuant to this Agreement for the payment of any consideration, if any, due such third party from Owner.

12. **CONFIDENTIALITY.** The Parties agree to keep the terms and conditions of this Agreement confidential and will not disclose such matters to any third party without the advance written consent of the other, or if ordered to do so in a legal proceeding. While the specific terms hereof are to remain confidential between the Parties, Operator may record a Memorandum of Agreement in Carbon County Utah disclosing only that the parties have entered into a Surface Damage Agreement covering the Lands. In the event said Memorandum of Agreement is placed of record, upon termination of this Agreement Operator shall file a notice that this Agreement has terminated.

13. **ENTIRE AGREEMENT.** This instrument contains the entire agreement between the Parties and may not be modified orally or in any other manner other than by agreement in writing signed by all Parties or their respective successors or assigns.

14. **TERM.** This Agreement will remain in full force and effect for so long as Operator has the right to conduct oil and gas operations on the Lands pursuant to the Leases; provided, however, that the termination of this Agreement will not relieve the Parties from their respective obligations or liabilities arising herein prior to such termination.

15. **COUNTERPARTS.** This Agreement may be executed by facsimile, in counterparts, each of which will be considered an original and enforceable against either Party.

16. **GOVERNING LAW AND VENUE.** This Agreement will be governed by, construed and enforced in accordance with the laws of Utah.

17. **SUCCESSORS.** This Agreement constitutes a covenant running with the Lands and will be binding upon and inure to the benefit of, and be enforceable by, the Parties and their respective successors, administrators, trustees, executors and assigns.

18. **AUTHORITY OF SIGNATORIES.** The signatories below declare, warrant and represent that they have the authority to enter into this Agreement on behalf of their respective principals, if any.

19. **ATTORNEY'S FEES AND COSTS.** The Parties agree that the prevailing Party in any action resulting from a substantial breach of this Agreement will be entitled to its reasonable attorney's fees and costs incurred therein.

IN WITNESS WHEREOF, the Parties have set their hands, the day and year first written above.

OPERATOR

By: _____

OWNER:

By: _____

By: _____

By: _____

EXHIBIT "A"

BRYNER LYNN P AND
OMAN JACQUELYN
889 W 760 N
PRICE, UTAH 84501-0000

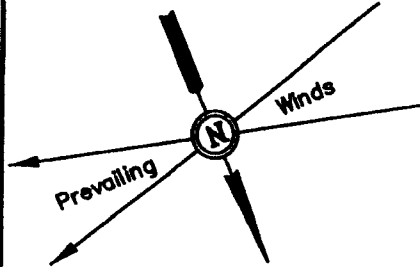
<u>COUNTY</u>	<u>TWN</u>	<u>RNG</u>	<u>SEC</u>	<u>DESCRIPTION</u>
CARBON	12S	12E	3	LOT 1; SE4NE4. 86.47 AC AC
CARBON	12S	12E	9	S2, 320.00 AC
CARBON	12S	12E	11	NE4NW4; SE4NW4; SW4NE4; N2SE4, 200.00 AC

PETRO-CANADA RESOURCES (USA), INC.

FIGURE #1

LOCATION LAYOUT FOR

BRYNER #11-21
SECTION 11, T12S, R12E, S.L.B.&M.
877' FNL 2312' FWL



SCALE: 1" = 50'
DATE: 6-5-06
Drawn By: K.G.
Revised: 6-9-06

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

CONSTRUCT
DIVERSION
DITCH

Proposed Access
Road Ramp on to
Pad as Needed

Approx.
Toe of
Fill Slope

F-6.9'
El. 50.8'

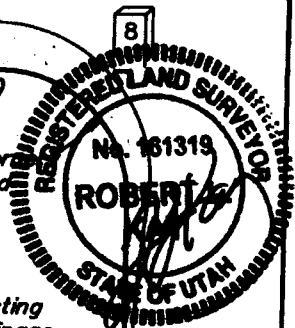
F-9.7'
El. 48.0'

F-8.2'
El. 49.5'

Sta. 2+90

Round Corner
as Needed

Existing
Drainage



PIPE TUBS

PIPE RACKS

C-1.2'
El. 58.9'

C-2.5'
El. 60.2'

Sta. 1+50

El. 59.8'
C-12.1'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 10,180 Bbls. ±
Total Pit Volume
= 2,830 Cu. Yds.

F-1.8'
El. 55.9'

MUD TANKS

LIGHT PLANT

BOILER

PUMP HOUSE

TOILET

TRAILER

WATER TANK

TRASH

PROPANE STORAGE

Sta. 0+50

C-7.6'
El. 65.3'

Sta. 0+00

El. 85.2'
C-37.5'
(btm. pit)

10' WIDE BENCH

C-8.7'
El. 66.4'

Topsail Stockpile

Approx.
Top of
Cut Slope

Reserve Pit Backfill
& Spoils Stockpile

CONSTRUCT
DIVERSION
DITCH

Existing
Drainage

NOTES:

Elev. Ungraded Ground At Loc. Stake = 7158.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 7157.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1077

PETRO-CANADA RESOURCES (USA), INC.

FIGURE #2

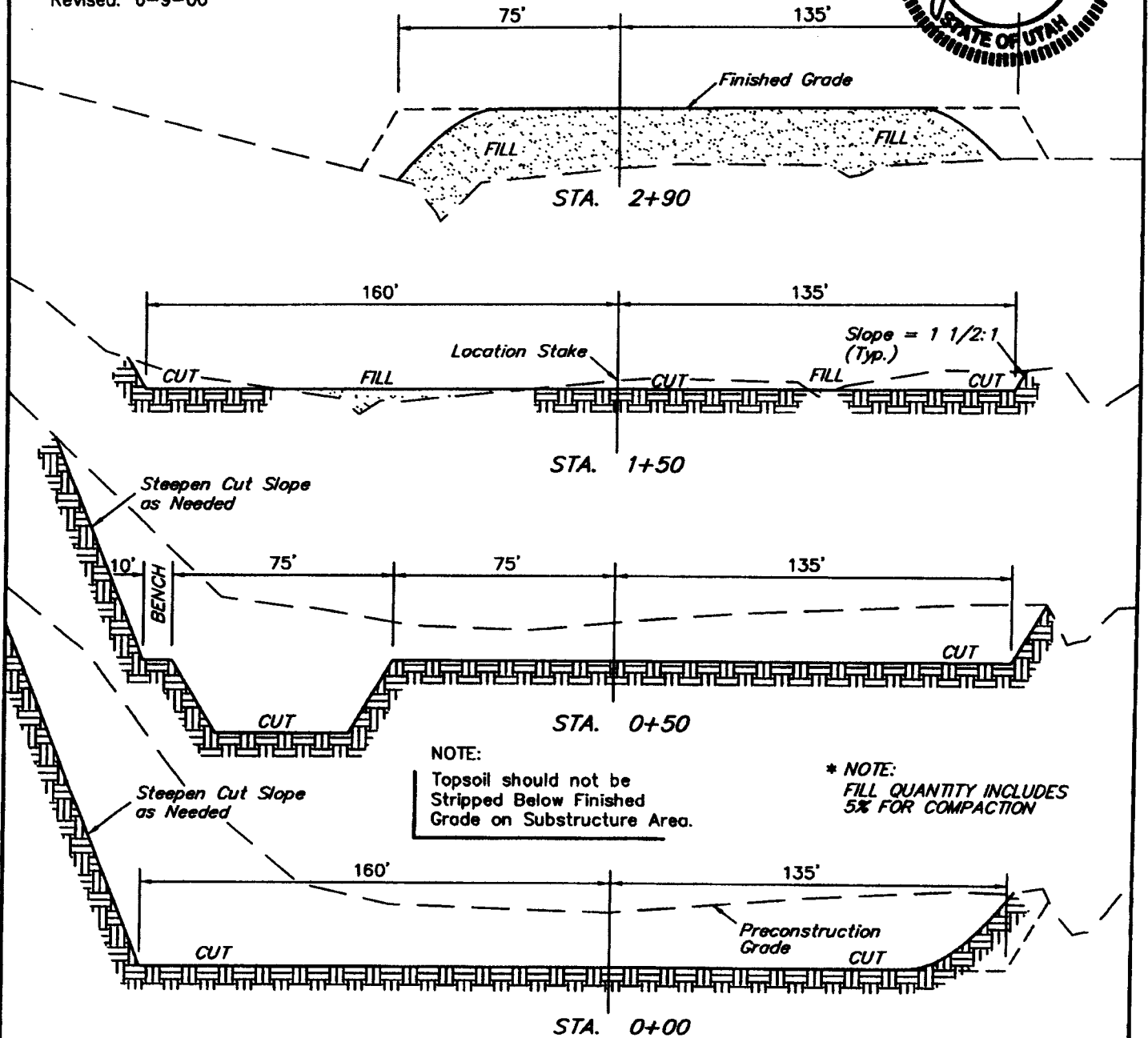
TYPICAL CROSS SECTIONS FOR

BRYNER #11-21

SECTION 11, T12S, R12E, S.L.B.&M.

877' FNL 2312' FWL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 6-5-06
Drawn By: K.G.
Revised: 6-9-06



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,870 Cu. Yds.
Remaining Location	= 15,990 Cu. Yds.
TOTAL CUT	= 17,860 CU.YDS.
FILL	= 5,560 CU.YDS.

EXCESS MATERIAL	= 12,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 9,010 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

PETRO-CANADA RESOURCES (USA), INC.

BRYNER #11-21

LOCATED IN CARBON COUNTY, UTAH
SECTION 11, T12S, R12E, S1.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

6

MONTH

1

DAY

06

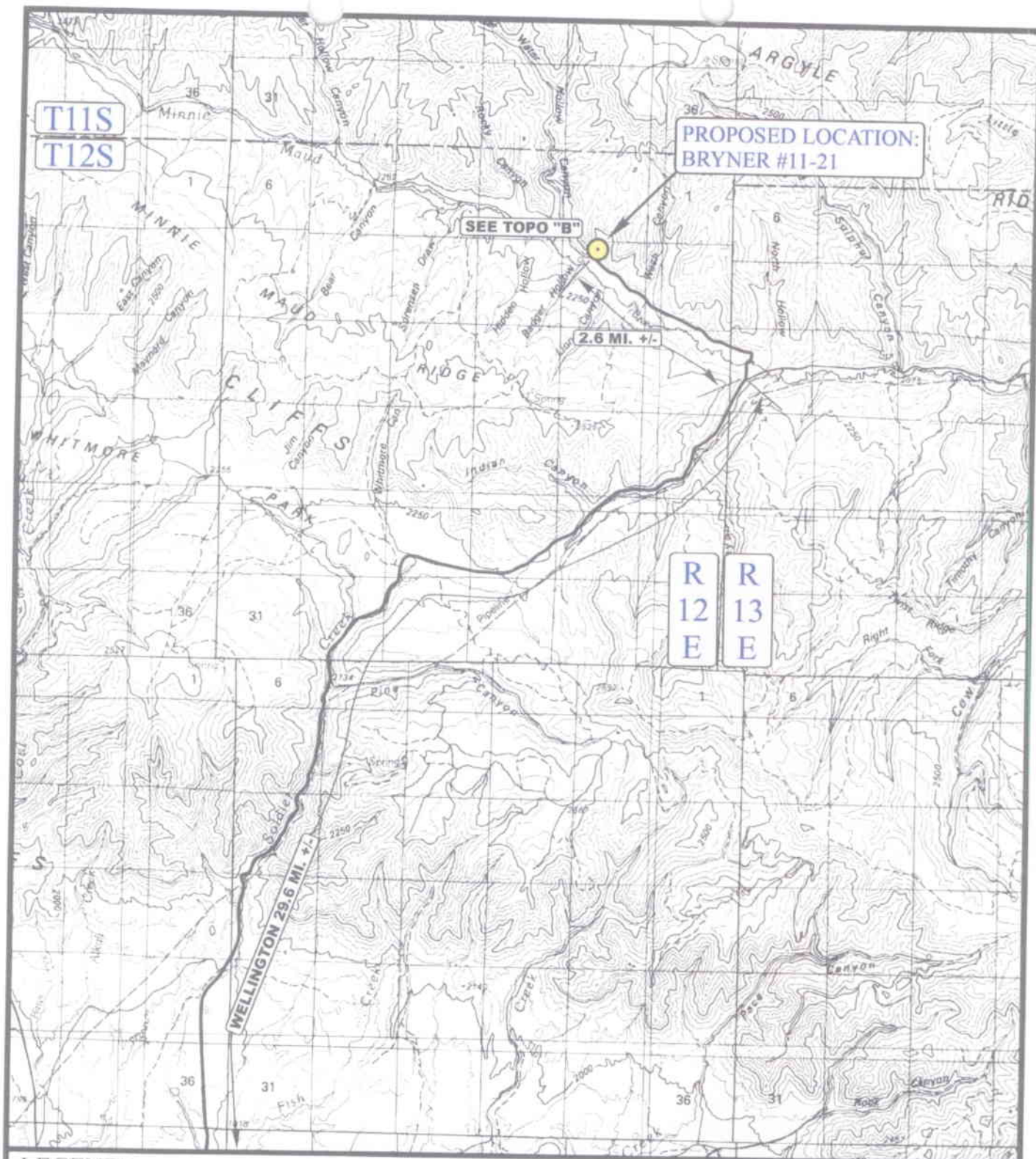
YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: J.L.G.

REVISED: 6-9-06



LEGEND:

● PROPOSED LOCATION



PETRO-CANADA RESOURCES (USA), INC.

BRYNER #11-21

SECTION 11, T12S, R12E, S.L.B.&M.

877' FNL 2312' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 1 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 6-9-06

A
TOPO

T11S
T12S

R 12
E
R 13
E

PROPOSED LOCATION:
BRYNER #11-21

PROPOSED ACCESS 300' +/-

2.6 MI. +/-

WELLINGTON 29.6 MI. +/-

LEGEND

1 18" CMP REQUIRED

LEGEND:

----- PROPOSED ACCESS ROAD
————— EXISTING ROAD



PETRO-CANADA RESOURCES (USA), INC.

BRYNER #11-21

SECTION 11, T12S, R12E, S.L.B.&M.

877' FNL 2312' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6 1 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 6-9-06

B
TOPO

PETRO-CANADA RESOURCES (USA), INC.

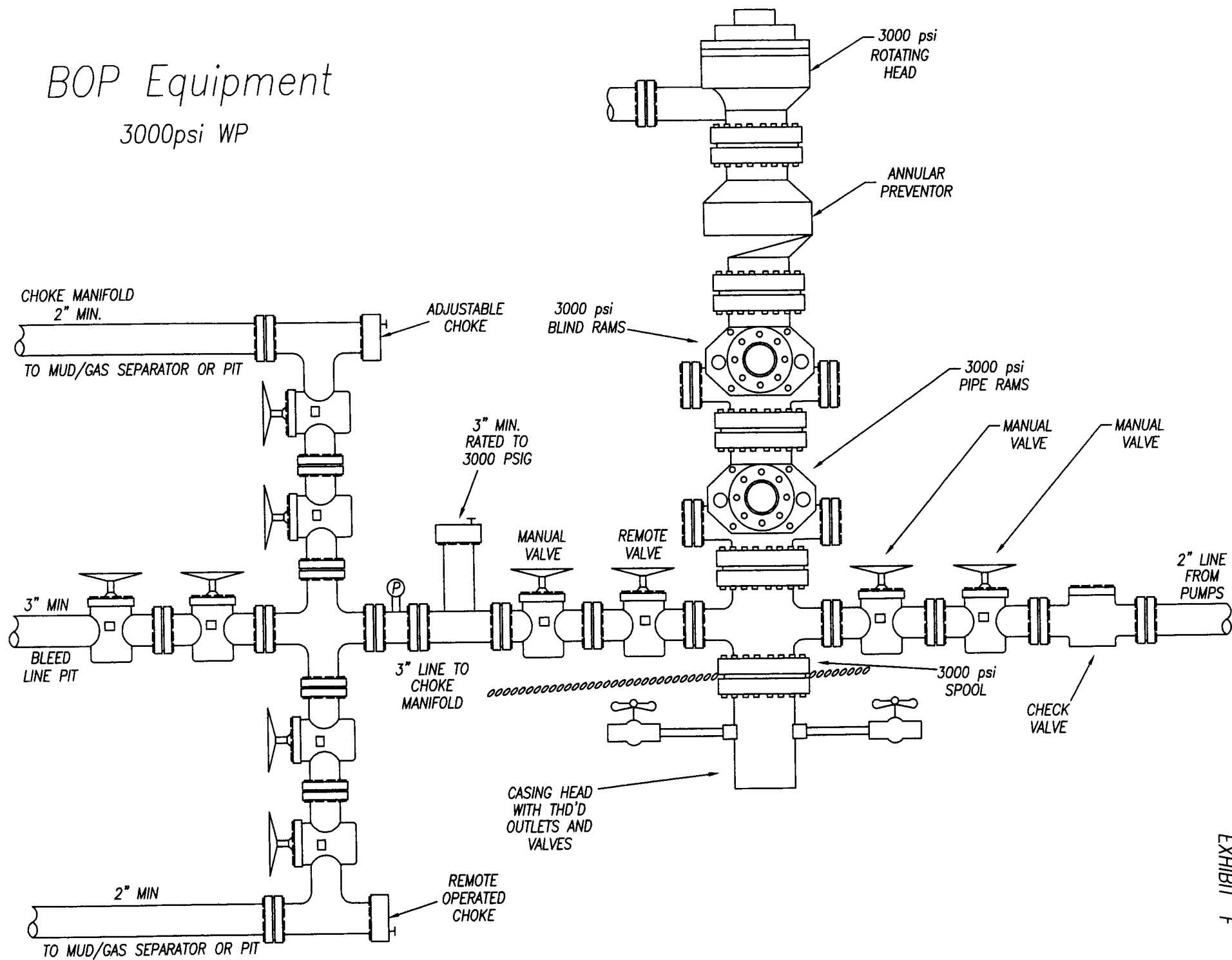
BRYNER #11-21

SECTION 11, T12S, R12E, S.L.B.&M.

PROCEED IN AN EASTERLY DIRECTION FROM WELLINGTON UTAH APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 27.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 300' ~~MILES~~ TO THE PROPOSED LOCATION.

BOP Equipment

3000psi WP



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/16/2006

API NO. ASSIGNED: 43-007-31208

WELL NAME: BRYNER 11-21

OPERATOR: PETRO-CANADA RESOURCES (N2705)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NENW 11 120S 120E

SURFACE: 0877 FNL 2312 FWL

BOTTOM: 0877 FNL 2312 FWL

COUNTY: CARBON

LATITUDE: 39.79478 LONGITUDE: -110.5462

UTM SURF EASTINGS: 538853 NORTHINGS: 4404869

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

7/19/06

Geology

Surface

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 04127699)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 90-1842)

☒ RDCC Review (Y/N)
(Date: 07/05/2006)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit: _____

☐ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (07-06-06)

STIPULATIONS:

1- Spacing Stip

2- STATEMENT OF BASIS

3- Cement st. p #3 (5 1/2" production, 3000' md)

T11S R12E

T12S R12E

3

2

1

10

11

12

15

14

13

BRYNER 11-21

BRYNER
A-1X (RIG SKID)
BRYNER A-1

MINNIE MAUD UNIT
TERMINATED

OPERATOR: PETRO CANADA RES (N2705)

SEC: 11 T. 12S R. 12E

FIELD: WILDCAT (001)

COUNTY: CARBON

SPACING: R649-3-3 / EXCEPTION LOCATION

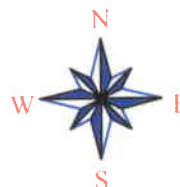


Utah Oil Gas and Mining

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 20-JUNE-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Petro-Canada Resources (USA), Inc.
WELL NAME & NUMBER: Bryner 11-21
API NUMBER: 43-007-31208
LOCATION: 1/4,1/4 NENW Sec: 11 TWP: 12 S RNG: 12 E 877 FNL 2312 FWL

Geology/Ground Water:

A well drilled at this location will likely spud into a permeable soil developed on Quaternary Alluvium covering the Tertiary age Lower Member of the Green River Formation. It is likely that considerable volumes of fresh water may be encountered in permeable Quaternary, Tertiary and Cretaceous-age Mesa Verde Group Mesozoic strata. The nearest mapping of the base of moderately saline ground water in the area implies that the base of moderately saline ground water is likely to be as much as 5,000' below the surface (this location is at the extreme edge of the mapped area at higher elevation and a few miles southwest of the Argyle Ridge). Numerous surface water rights have been filed, but there are no underground water right filings within a mile of the location. Drainage is to the southwest into nearby Minnie Maud Creek, which eventually flows into the Green River, via Nine Mile Creek. It is unlikely that the proposed casing and cementing program and the freshwater/gel drilling fluid system will adequately protect the shallow ground water resource from the LSND/DAP mud system to be used below 1000' if it is necessary to keep dissolved solids out of aquifers within the Colorado River Drainage. The surface casing will likely only protect the Green River Shale and a little bit of the Colton Formation. The prodigious column of permeable sands in the Cretaceous are exposed during drilling below the surface casing.

Reviewer: Christopher J. Kierst **Date:** 7/13/06

Surface:

On-site conducted July 6, 2006. In attendance: Bart Kettle (DOGM), Don Hamilton (Agent for Petro-Canada), Dan Oman, (Surface Owner), Jacquelyn Oman (Surface Owner). Invited but choosing not to attend Gayla Williams (Carbon County), Rex Sacco (Carbon County and Sandy Lehman (Carbon County).


Surface owner requested that culvert be installed at ditch crossing on access road so that water flow in no restricted. DOGM requested that drainages be diverted away from location and that berms remain between the wash and well pad on the northwest corner.

Reviewer: Bart T Kettle **Date:** 07/06/2006

Conditions of Approval/Application for Permit to Drill:

1. Fence reserve pit on three sides while drilling, fence fourth side immediately upon removal of drilling rig.
2. Divert drainages away from well pad.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or July 6, 2006
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Petro-Canada Resources (USA) Inc. proposes to drill the Bryner 11-21 well (wildcat) on a Fee lease, Carbon County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 877' FNL 2312' FWL, NE/4 NW/4, Section 11, Township 12 South, Range 12 East, Carbon County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
10. For further information, contact: Diana Whitney Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: June 22, 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: Patented	6. SURFACE: Fee
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Petro-Canada Resources (USA), Inc.		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 1099-18th St, Suite 400 CITY Denver STATE CO ZIP 80202		9. WELL NAME and NUMBER: Bryner 11-21	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 877' FNL & 2,312' FWL, 538853X 39.794776 4404869Y AT PROPOSED PRODUCING ZONE: 877' FNL & 2,312' FWL, -110.546199		10. FIELD AND POOL, OR WILDCAT: undesignated Wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 20.0 miles northeast of Wellington, Utah		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E S	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 338'	16. NUMBER OF ACRES IN LEASE: 440	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 8,000'	20. BOND DESCRIPTION: Fidelity Bond # 4127699	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,159'	22. APPROXIMATE DATE WORK WILL START: 7/31/2006	23. ESTIMATED DURATION: 25 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" J-55 ST 36#	1,000'	see Drilling Plan
7-7/8"	5-1/2" N-80 LT 17#	8,000'	see Drilling Plan

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

ORIGINAL

CONFIDENTIAL

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Petro-Canada Resources (USA), Inc.

SIGNATURE Don Hamilton DATE 6/13/2006

(This space for State use only)

RECEIVED

JUN 16 2006

API NUMBER ASSIGNED: 43007-31208

APPROVAL:

T12S, R12E, S.L.B.&M.

PETRO-CANADA RESOURCES (USA), INC.

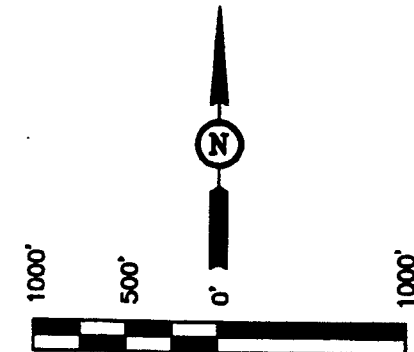
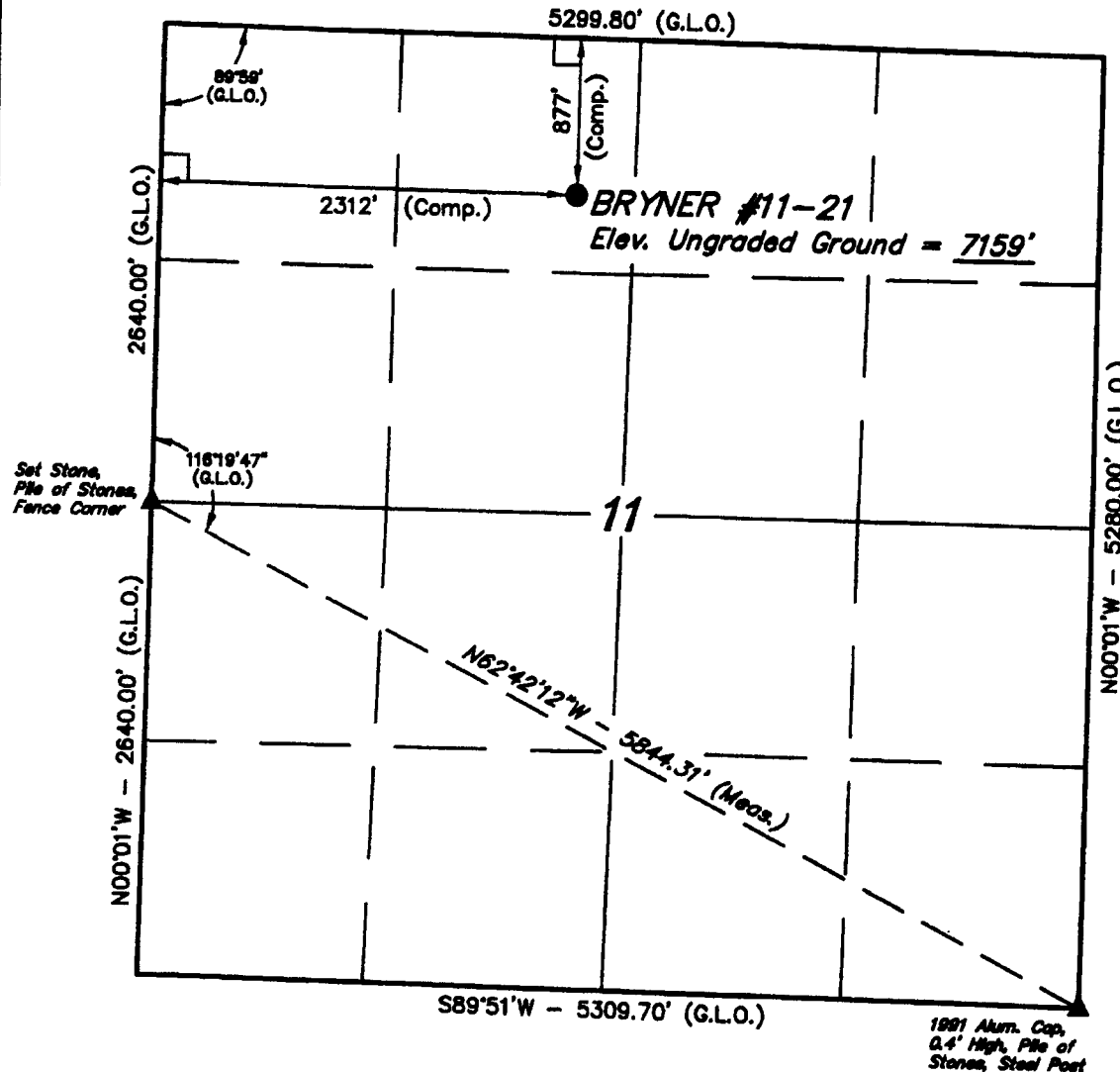
Well location, BRYNER #11-21, located as shown in the NE 1/4 NW 1/4 of Section 11, T12S, R12E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

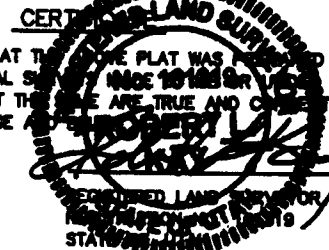
SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 11, T12S, R12E, S.L.B.&M. TAKEN FROM THE MINNIE MAUD CREEK EAST, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7135 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Revised: 6-9-06

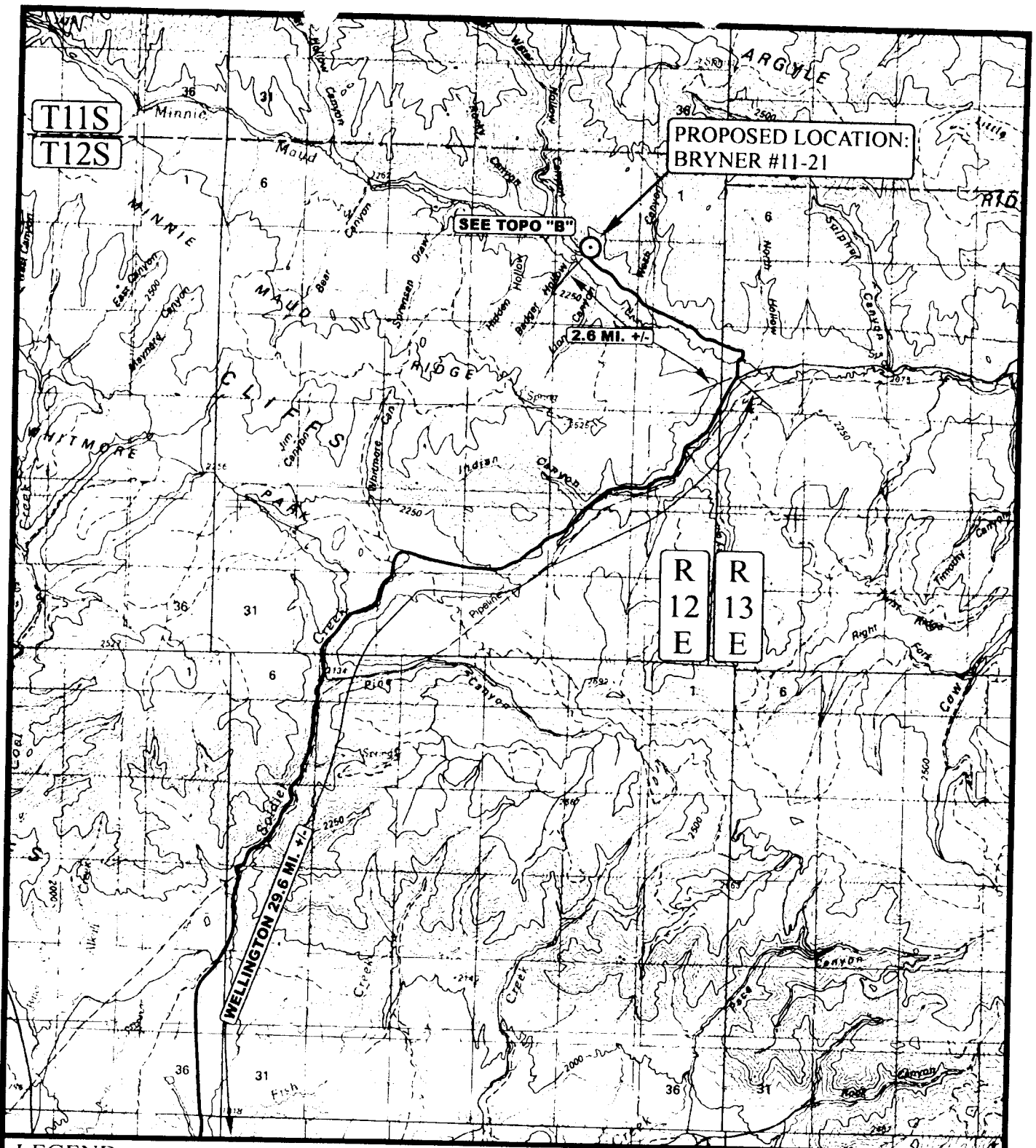
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°47'40.03" (39.794453)
 LONGITUDE = 110°32'49.15" (110.546986)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°47'40.16" (39.794489)
 LONGITUDE = 110°32'46.58" (110.546272)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-25-06	DATE DRAWN: 6-5-06
PARTY M.A. S.D. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE PETRO-CANADA RESOURCES (USA, INC.)	



LEGEND:

○ PROPOSED LOCATION

N

PETRO-CANADA RESOURCES (USA), INC.

BRYNER #11-21

SECTION 11, T12S, R12E, S.L.B.&M.

877' FNL 2312' FWL

**U
E
L
S**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 1 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 6-9-06

A
TOPO

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Petro-Canada Resources (USA), Inc

WELL NAME & NUMBER: Bryner 11-21

API NUMBER: 43-007-31208

LEASE: Fee **FIELD/UNIT:** Undesignated

LOCATION: 1/4,1/4 NENW **Sec:** 11 **TWP:** 12 S **RNG:** 12 E 877 **FNL** 2312 **FWL**

LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**

GPS COORD (UTM): X = E; Y = N **SURFACE OWNER:** Fee

PARTICIPANTS

Bart Kettle (DOGM), Don Hamilton (Agent for Petro-Canada), Dan Oman, (Surface Owner), Jacquelyn Oman (Surface Owner). Invited but choosing not to attend Gayla Williams (Carbon County), Rex Sacco (Carbon County and Sandy Lehman (Carbon County).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed project is ~30 miles northwest of Wellington, located in Carbon County Utah. Location is surrounded by rangelands and irrigated pastures. Irrigated pastures are a series of small fields located along the flood plain of Minnie Muad creek and into several of the alluvial fan of its tributaries. Rangeland consists of a series of steep canyon covered with Pinion/Juniper woodlands on the north side of the canyon and Utah Serviceberry/Aspen communities on the south side of the canyon. Minnie Muad creek is a perennial stream, however there is few developed riparian communities or saturated soils along the creek corridor. Grazing appears to be intense season long along the canyon corridor and is presumed to have been that way for sometime. The project is located in a 16-18" precept zone near the head of the Nine Mile drainage. Agriculture lands are restricted to a narrow band along the canyon corridor. Regional topography is semi-arid rangelands dominated by Pinion/Juniper and Douglas Fir woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, spring/summer big game range, wildlife habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 300' of new road construction. Well pad 290'x290'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities proposed on location, no pipeline planned at this time.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: Trailers located on location.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Some public interest/concern is anticipated during drilling and production of this well. Landowners adjacent to the project area may be opposed to drilling activities in the drainage. The general public may be opposed to drilling activities being conducted in close proximity of Nine Mile canyon and the increased traffic in Nine Mile canyon.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash will be contained in a portable metal container and will be hauled from location and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriated disposal site.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Several dry washes will be altered during construction of the well pad. No floodplains or wetlands will be directly affected by the drilling of a well at this location. However Minnie Muad Creek may see a slight increase in sediment loads coming from the tributary well is stacked in.

FLORA/FAUNA: Mule deer, elk, blacktail jackrabbits, cottontail rabbits, raptors, rodents and lizards.

Grasses: Salina wild rye, crested wheatgrass, Kentucky bluegrass, thickspike wheatgrass, basin wild rye, and cheatgrass. Shrubs: Birch leaf mountain mahogany, common snowberry and green stem rubber rabbit brush. Trees: Rocky Mountain Juniper. Forbs: Houndstongue, western yarrow, common mullein, western sticktight, firecracker penstomen, dandelion, musk thistle, and sulfur cinquefoil.

SOIL TYPE AND CHARACTERISTICS: Clay loam, many sandstone and siltstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Green River Formation alluvial outwash. Soils at the well site are generally clay loams intermixed with shale on a moderate slope. Due to slope and poor ground cover soils are erosive in nature.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay and clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 150'x75'x10'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is required.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Areas not required for production will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Topsoil will be distributed over the disturbed areas and reseeded as prescribed by the landowner.

SURFACE AGREEMENT: Signed.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

OTHER OBSERVATIONS/COMMENTS

Surface owner requested that culvert be installed at ditch crossing on access road so that water flow in no restricted. DOGM requested that drainages be diverted away from location and that berms remain between the wash and well pad on the northwest corner.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

07/06/2006 2:24 a.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

GO

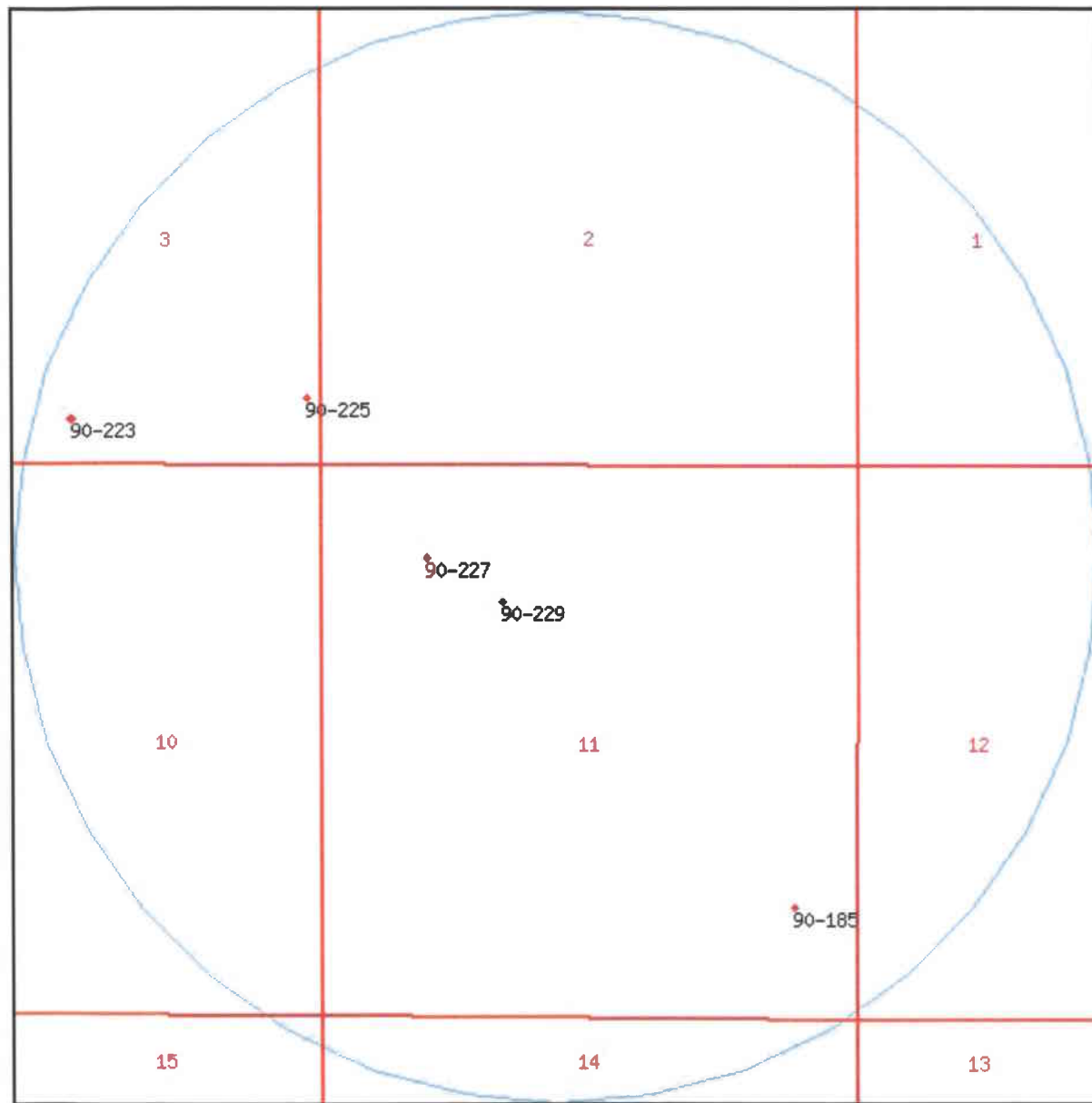
UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00

Rundate: 07/13/2006 11:34 AM

Radius search of 5280 feet from a point S877 E2312 from the NW corner, section 11, Township 12S, Range 12E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,D,Sp status=U,A,P usetypes=all

**Water Rights**

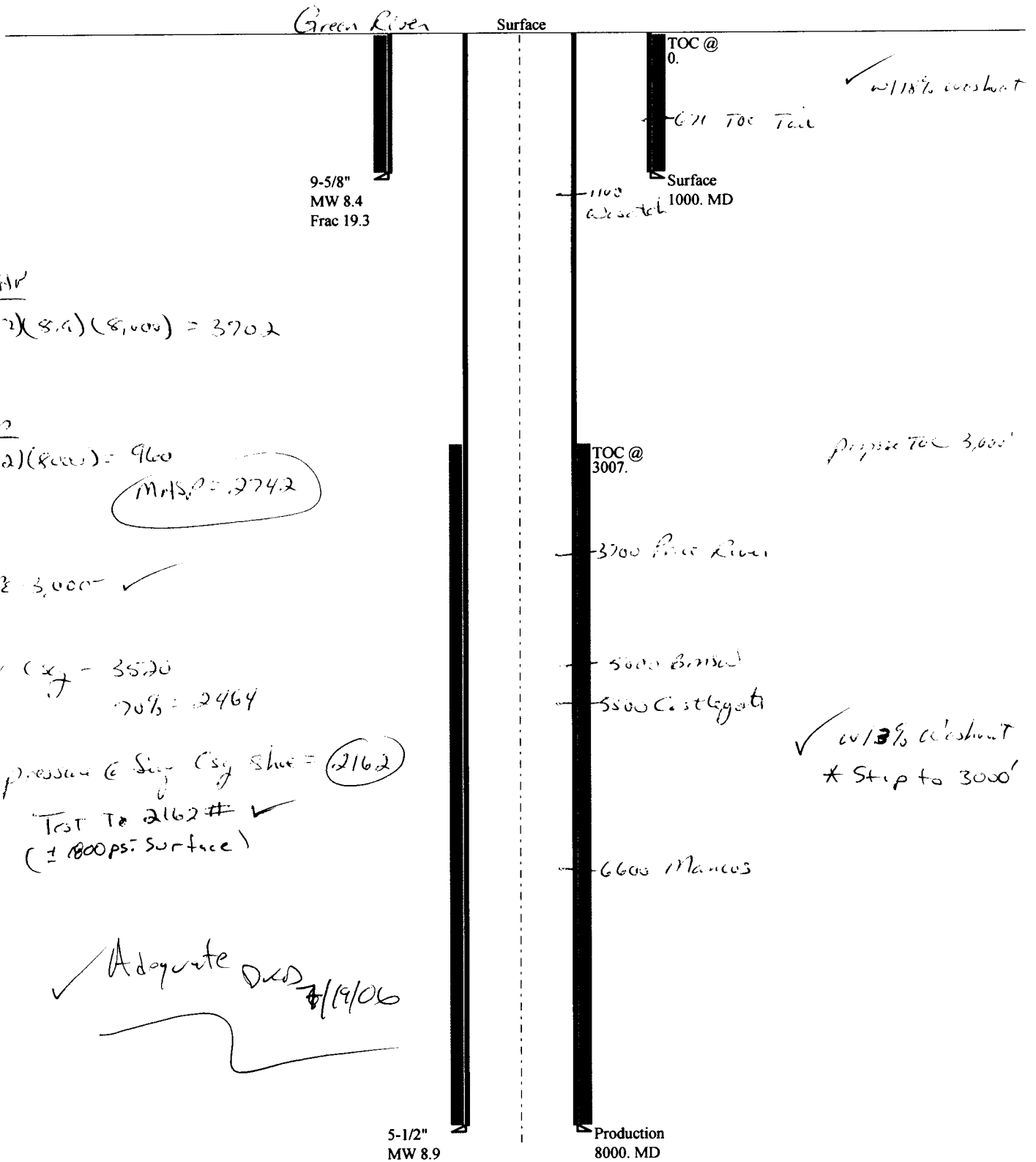
WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
90-1514	Surface N450 E235 S4 03 12S 12E SL		P	19641231	I	3.500	0.000	MARJORIE J. BRYNER C/O MARJORIE J. BRYNER, TRUSTEE
90-1815	Surface N1090 W620 SE 11 12S 12E SL		P	18860000	IS	1.804	0.000	MICHAEL M. CARLSON 14800 SOUTH 1300 WEST
90-1816	Surface N1090 W620 SE 11 12S 12E SL		P	18880000	IS	4.208	0.000	MICHAEL M. CARLSON 14800 SOUTH 1300 WEST
90-184	Surface N1090 W620 SE 11 12S 12E SL		P	18860000	IS	1.196	0.000	C/O ERNEST DAVIS MINNIE MAUDE IRRIGATION COMPANY NINE MILE VIA
90-185	Surface N1090 W620 SE 11 12S 12E SL		P	18880000	IS	2.792	0.000	C/O ERNEST DAVIS MINNIE MAUDE IRRIGATION COMPANY NINE MILE VIA
90-218	Surface N440 E260 S4 03 12S 12E SL		P	18850000	IS	0.500	0.000	MARJORIE J. BRYNER C/O MARJORIE J. BRYNER, TRUSTEE
90-219	Surface N440 E260 S4 03 12S 12E SL		P	18850000	IS	0.500	0.000	JAMES ALLEN STAKER P. O. BOX 26
90-220	Surface N440 E260 S4 03 12S 12E SL		P	18870000	IS	0.250	0.000	MARJORIE J. BRYNER C/O MARJORIE J. BRYNER, TRUSTEE
90-221	Surface N440 E260 S4 03 12S 12E SL		P	18870000	IS	0.250	0.000	JAMES ALLEN STAKER P. O. BOX 26
90-222	Surface N440 E260 S4 03 12S 12E SL		P	19020000	IS	0.500	0.000	MARJORIE J. BRYNER C/O MARJORIE J. BRYNER, TRUSTEE
90-223	Surface		P	19020000	IS	0.500	0.000	JAMES ALLEN STAKER

	N440 E260 S4 03 12S 12E SL				P. O. BOX 26
90-224	Surface	P	18980400 IS	3.500 0.000	MARJORIE J. BRYNER
	N650 W140 SE 03 12S 12E SL				RT. 2, BOX 42-B
90-225	Surface	P	18980400 IS	3.500 0.000	JAMES ALLEN STAKER
	N650 W140 SE 03 12S 12E SL				P. O. BOX 26
90-226	Surface	P	18850000 DIS	0.250 0.000	MARJORIE J. BRYNER
	S900 E1020 NW 11 12S 12E SL				C/O MARJORIE J. BRYNER, TRUSTEE
90-227	Surface	P	18850000 IS	0.250 0.000	JAMES ALLEN STAKER
	S900 E1020 NW 11 12S 12E SL				P. O. BOX 26
90-228	Surface	P	18850000 IS	0.500 0.000	MARJORIE J. BRYNER
	S1320 W850 N4 11 12S 12E SL				C/O MARJORIE J. BRYNER, TRUSTEE
90-229	Surface	P	18850000 IS	0.500 0.000	LYLE B. BRYNER
	S1320 W850 N4 11 12S 12E SL				P.O. BOX 242

Natural Resources | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

07-06 Petro Canada Bryner 11-21

Casing Schematic



Well name:	07-06 Petro Canada Bryner 11-21	
Operator:	Petro-Canada Resources (USA)	
String type:	Surface	Project ID: 43-007-31208
Location:	Carbon County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 0 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 876 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,948 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.630	1000	3520	3.52	32	394	12.50 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 14, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Petro Canada Bryner 11-21	
Operator:	Petro-Canada Resources (USA)	
String type:	Production	Project ID: 43-007-31208
Location:	Carbon County	

Design parameters:

Collapse

Mud weight: 8.900 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 187 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,007 ft

Burst

Max anticipated surface pressure: 928 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 3,699 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,920 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	5.5	17.00	N-80	LT&C	8000	8000	4.767	275.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3699	6290	1.701	3699	7740	2.09	118	348	2.96 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 14,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8000 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

Petro-Canada Resources (USA), Inc.
1099 18th St., Ste. 400
Denver, CO 80202

Re: Bryner 11-21 Well, 877' FNL, 2312' FWL, NE NW, Sec. 11, T. 12 South,
R. 12 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31208.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor

Operator: Petro-Canada Resources (USA), Inc.
Well Name & Number Bryner 11-21
API Number: 43-007-31208
Lease: Fee

Location: NE NW Sec. 11 T. 12 South R. 12 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.
7. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 3000' MD as indicated in the submitted drilling plan.

From: Robert Clark
To: Whitney, Diana
Date: 7/31/2006 11:38:43 AM
Subject: RDCC short turn around responses

*Petro-Canada
43-007, 3/208*

The following comments are provided in response to **RDCC #6852** through **RDCC #6855** and **RDCC #6880**.

RDCC #6852, Comments begin: The proposal of Berry Petroleum Company to drill the **Wilcox Fee 14-16D-56** wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The guidelines for preparing an NOI are available on-line at

<http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end. RDCC #6853, Comments**

begin: The proposal of Berry Petroleum Company to drill the **Wilcox Fee 13-16D-56** wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The guidelines for preparing an NOI are available on-line at

<http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end. RDCC #6854, Comments**

begin: The proposal of Petro-Canada Resources (USA) to drill the **Bryner 11-21** wildcat well, in Carbon County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The guidelines for preparing an NOI are available on-line at <http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at

www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end. RDCC #6855, Comments begin:**

The proposal of Enduring Resources, LLC to drill the **Sand Wash 12-22-44-28** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The guidelines for

preparing an NOI are available on-line at <http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comments end. RDCC #6880, Comments begin:** The proposal of Enduring Resources, LLC to drill the **Bitter Creek 12-23-21-36** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The guidelines for preparing an NOI are available on-line at <http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comments end.** Robert Clark Division of Air Quality 536-4435

CC: Mcneill, Dave; Wright, Carolyn

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: PETRO-CANADA RESOURCES

Well Name: BRYNER 11-21

Api No: 43-007-31208 Lease Type: FEE

Section 11 Township 12S Range 12E County CARBON

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 08/08/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by LARRY SESSIONS

Telephone # (435) 820-6359

Date 08/09/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Petro-Canada Resources (USA) Inc Operator Account Number: N 2705
Address: 1099 18th Street, Suite 400
city Denver
state Co zip 80202 Phone Number: (303) 297-2300

Well 1

AP Number	Well Name	Q1	Sec	Type	Reg	County
007-31208	BRYNER 11-21	NENW	11	12S	12E	Carbon
Action Code	Current Entity Number	New Entity Number	Sold Date	Entity Assignment Effective Date		
A	99999	15580	8/8/2006	8/17/06		
Comments: <u>MNCS</u>			CONFIDENTIAL			

Well 2

AP Number	Well Name	Q1	Sec	Type	Reg	County
Action Code	Current Entity Number	New Entity Number	Sold Date	Entity Assignment Effective Date		
Comments:						

Well 3

AP Number	Well Name	Q1	Sec	Type	Reg	County
Action Code	Current Entity Number	New Entity Number	Sold Date	Entity Assignment Effective Date		
Comments: <div style="text-align: center;">RECEIVED</div>						

AUG 16 2006

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Susan Miller

Name (Please Print)

Signature

Regulatory Analyst

Title

8/16/2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Petro-Canada Resources (USA) Inc

3. ADDRESS OF OPERATOR:
1099 18th St., Ste. 400 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 297-2300

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 877' FNL, 2312' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

n/a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

7. UNIT or CA AGREEMENT NAME:

n/a

8. WELL NAME and NUMBER:

BRYNER 11-21

9. API NUMBER:

007-31208

10. FIELD AND POOL, OR WILDCAT:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please note there has been no activity for the noted well since setting 5-1/2" production casing on 9/10/06.

RECEIVED

OCT 12 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Susan Miller

TITLE Regulatory Analyst

SIGNATURE

Susan Miller

DATE

10/10/2006

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
2. NAME OF OPERATOR: Petro-Canada Resources (USA), Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 - 18th St., S 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 877' FNL & 2,312' FWL		8. WELL NAME and NUMBER: Bryner 11-21
PHONE NUMBER: (303) 297-2100		9. API NUMBER: 4300731208
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E S		10. FIELD AND POOL, OR WILDCAT: undesignated
COUNTY: Carbon		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Suspend Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petro-Canada requests permission to suspend operations on the Bryner 11-21 well until spring 2007 at which time further evaluation of the well will resume.

COPY SENT TO OPERATOR
Date: 12-15-06
Initials: PM

ORIGINAL

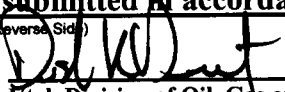
NAME (PLEASE PRINT) <u>Don Hamilton</u>	TITLE <u>Agent for Petro-Canada Resources (USA), Inc.</u>
SIGNATURE <u>Don Hamilton</u>	DATE <u>11/30/2006</u>

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (Drilling reports shall be submitted in accordance with R649-3-6-2.4).

(5/2000)

(See Instructions on Reverse Side)


DEC 06 2006
 December 11, 2006
 Utah Division of Oil, Gas and Mining
 DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a <i>Fee</i>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: BRYNER 11-21
9. API NUMBER: 007-31208
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Dryhole

2. NAME OF OPERATOR:
Petro-Canada Resources (USA) Inc

3. ADDRESS OF OPERATOR:
1099 18th St., Ste. 400 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 297-2300

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 877' FNL, 2312' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/26/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Set cement retainer at 6260'. Pump 20 sacks of cement slurry through retainer. Pull out of retainer and spot 5 sacks of cement on top of retainer.
- 2) Set cement retainer at 5175'. Pump 20 sacks of cement slurry through retainer. Pull out of retainer and spot 5 sacks of cement on top of retainer.
- 3) Spot 100' cement plug inside of 5-1/2" casing and across top of the Mesaverde formation at 3886'.
- 4) Perforate 5-1/2" casing at 1090' with 4 spf. Set cement retainer at 1085' and pump 20 sacks of cement slurry through cement retainer. Pull out of retainer and spot 5 sacks of cement on top of retainer.
- 5) Spot 100' cement plug at surface with 10 sacks of cement. Cut off casing 3' below surface grade. Weld on well cap as subsurface marker in accordance with State of Utah rules and regulations.

Petro-Canada requests CONFIDENTIAL status for the subject well records -

Cement: Class G neat, 1.15 CF/SK yield.

NAME (PLEASE PRINT) Susan Miller

TITLE Regulatory Analyst

SIGNATURE

DATE 3/23/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/23/07

BY: [Signature]

* See Conditions of Approval (Attached)

RECEIVED

MAR 23 2007

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	Bryner 11-21
API Number:	43-007-31208
Operator:	Petro-Canada Resources (USA) Inc.
Reference Document:	Original Sundry Notice dated March 23, 2007, received by DOGM on March 23, 2007

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #4 (procedural step #4):** In order to adequately isolate the surface shoe, the cement quantity shall be as follows: 25 sx pumped below CICR and 11 sx dumped on top of CICR.
3. **Amend Plug #5 (procedural step #5):** The 9 5/8" x 5 1/2" annulus shall be cemented from 100' to surface (\pm 24 sx).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 23, 2007

Date

API Well No: 43-007-31208-00-00

Permit No:

Well Name/No: BRYNER 11-21

Company Name: PETRO-CANADA RESOURCES (USA), INC

Location: Sec: 11 T: 12S R: 12E Spot: NENW

Coordinates: X: 538853 Y: 4404869

Field Name: WILDCAT

County Name: CARBON

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOLI	1080	12.25			
SURF	1080	9.625	36	1080	2.304
HOL2	6805	7.875			
PROD	6805	5.5	17	6805	7.661

Plug #5 (Steps)

$$(10 \text{ sk}) (1.15) (7.661) = 88' \text{ o.k.}$$

$$7 \frac{7}{8}'' \times 5 \frac{1}{2}'' (20'') \rightarrow$$

$$3.105$$

$$1 \frac{5}{8}'' \times 5 \frac{1}{2}'' \rightarrow 3.716$$

Cement from 1080 ft. to surface

Surface: 9.625 in. @ 1080 ft.

Hole: 12.25 in. @ 1080 ft.

1090'

Plug #4 (Step 4)

$$\text{Below } 10' (1.15) (2.105) = 3 \text{ sk}$$

$$90' (1.15) (3.716) = 21 \text{ sk}$$

$$10' (1.15) (7.661) = 1 \text{ sk}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6805	3890	PC	543
SURF	1080	0	G	600

Above

$$5 \text{ sk} = 44' \rightarrow \text{need } 95'$$

$$95' / (1.15) (7.661) = 11 \text{ sk req}$$

* Amend 25 sk below, 11 sk on top

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5194	6660			

Plug #3 (Step 3)

$$100' (1.15) (7.661) = 12 \text{ sk}$$

~~100' (1.15) (7.661) = 12 sk~~

Plug #2 (Step 2)

$$\text{Below } 20 \text{ sk} = 176'$$

BOC to 5351' max

$$\text{Above } 5 \text{ sk} = 44' \rightarrow \text{BOC to } 5130'$$

Formation Information

Formation	Depth
GRRV	0
FLAG	2280
NHORN	2380
PRRV	3886
CSLGT	5472
BLKHK	5866
STRPT	6470

Cement from 6805 ft. to 3890 ft.

Production: 5.5 in. @ 6805 ft.

Plug #1 (Step 1)

$$\text{Below } (20 \text{ sk}) (1.15) (7.661) = 176' \rightarrow 6436' \text{ max}$$

Hole: 7.875 in. @ 6805 ft.

$$\text{Above } (5 \text{ sk}) (1.15) (7.661) = 44' \rightarrow 6216'$$

o.k.

TD:

TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

RECOMMENDED REPORT ☐
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: PETRO-CANADA RESOURCES (USA) INC						5. LEASE DESIGNATION AND SERIAL NUMBER: Patented	
3. ADDRESS OF OPERATOR: 1099 18th St., Ste. 400 CITY Denver STATE CO ZIP 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 877' FNL & 2312' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: 877' FNL & 2312' FWL						7. UNIT or CA AGREEMENT NAME n/a	
14. DATE SPURRED: 8/8/2006						8. WELL NAME and NUMBER: BRYNER 11-21	
15. DATE T.D. REACHED: 9/7/2006						9. API NUMBER: 43-007-31208	
16. DATE COMPLETED: 9/10/2006						10. FIELD AND POOL, OR WILDCAT Wildcat	
17. ELEVATIONS (DF, RKB, RT, GL): KB 7176', GL 7159'						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E	
18. TOTAL DEPTH: MD 6,805 TVD						12. COUNTY Carbon	
19. PLUG BACK T.D.: MD 6,750 TVD						13. STATE UTAH	
20. IF MULTIPLE COMPLETIONS, HOW MANY? *						21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Halliburton - Quad Combo; Mud Log						23. WAS WELL CORED? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J55	36#		1,080		Class G 600		Sfc	
7-7/8"	5-1/2" N80	17#		6,805	Lead	PL11 200		3200'	
					Tail	50/50 343		Calc	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)					5,194 5,198	3-1/8"	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					5,550 5,554	3-1/8"	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,282 6,306	3-1/8"	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6,500 6,660	3-1/8"	480	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5194-5198; 5550-5554	177.8 bbls of Delta Frac-140, 9500 lbs 20/40 Ottawa sand; 13,216 gals Delta Frac-140, 22,299 lbs sand, respectively
6282-6306	25,001 gals Delta Frac-140, 65,207 lbs sand
6500-6660	44,903 gals Delta Frac-140, 100,152 lbs sand

29. ENCLOSED ATTACHMENTS:

- ☒ ELECTRICAL/MECHANICAL LOGS ☒ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☒ CORE ANALYSIS ☒ OTHER: Sundry - Intent to P&A

30. WELL STATUS:

SI ST
Pending P&A

RECEIVED

MAR 26 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

31. INITIAL PRODUCTION										
DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

INTERVAL B (As shown in Item #26)										
DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

INTERVAL C (As shown in Fig. 2-2)										
DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

INTERVAL D (AS SHOWN IN FIG. 12)										
DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	surface
				Flagstaff	2,280
				North Horn	2,380
				U. Price River	3,886
				Bluecastle	5,022
				Castlegate	5,472
				Blackhawk	5866
				Star Point	6470

35. ADDITIONAL REMARKS (Include plugging procedure)

Petro-Canada requests CONFIDENTIAL status for the subject well records. Attached please find Petro-Canada's sundry notice for intent to plug & abandon the well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Susan MillerTITLE Regulatory AnalystSIGNATURE DATE 3/23/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CONFIDENTIAL

PETRO-CANADA RESOURCES (USA) INC.



NE NW SECTION 11, T12S-R12E
CARBON COUNTY, UTAH

PATRICK MCCONIGLEY CONSULTING GEOLOGIST

PETRO-CANADA RESOURCES (USA) INC.

BRYNER 11-21

NE NW SECTION 11, T12S-R12E
CARBON COUNTY, UTAH

P A T R I C K M C C O N I G L E Y C O N S U L T I N G G E O L O G I S T

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SUMMARY

The Petro-Canada Resources (USA) Inc., Bryner 11-21 well was drilled as an exploratory test of the Cretaceous Mancos Shale at Minnie Maud Creek, Carbon County, Utah.

The well is located about 32 miles north-east of the town of Wellington in north-central Carbon County, Utah. Control for the well was the Anadarko Bryner A-1X well, located NE SE section 11 T12S-R12E about 3500 feet to the south-east. This well was drilled as a Mesaverde Group test in July, 1993 and was subsequently plugged and abandoned.

The objective at this location was to drill through the Tertiary Green River, Colton, Flagstaff and North Horn formations and through the Cretaceous Mesaverde Group into the Mancos Shale. All reservoirs were evaluated for possible gas production potential by cuttings, hotwire gas response, penetration rate, electric logs and sidewall cores.

Tertiary

Colton Formation Mud logging and geologic supervision commenced in the Eocene-Paleocene fluvial deposits of the Colton Formation, immediately below the surface casing at 1080 feet. Samples indicated an alternating sequence of reddish-brown fluvial sandstones, siltstones and shales, gradually becoming more sand-dominated in the lower 400 feet of the formation. The sandstones were generally fine-grained, with a reddish-brown or white calcareous clay fill and poor porosity. No fluorescence or cut was evident in any of the samples and gas readings were uniformly low; in the range of 10 to 40 units.

Flagstaff Formation The Paleocene Flagstaff Formation was penetrated at approximately 2280 feet by driller's depth. Samples were white, tan and gray limestone, composed of massive, dense, cryptocrystalline mudstone, with very poor porosity. Background gas while drilling the Flagstaff Formation was 10 units or less. Dull gold mineral fluorescence was noted in most samples but no cut was evident.

North Horn Formation The Paleocene-Cretaceous North Horn Formation was entered at 2380 feet by logger's depth. Samples indicated a rapidly alternating sequence of fluvial sediments comprising varicolored red and gray shale and siltstone, gray and brownish-gray sandstone and gray and tan marl, calcareous claystone and limestone. The sandstones were generally very fine to fine-grained and tight, with white, calcareous clay infilling and poor porosity. Background gas throughout the North Horn Formation was generally ten units or less, reaching 52 units between 3720 and 3740 feet. No fluorescence or cut was present in any of the samples.

Mesaverde Group (Cretaceous)

Upper Price River Formation The Upper Price River Formation was penetrated at 3886 feet by logger's depth (sea level datum +3290). Samples indicated a sandstone-rich sequence of fluvial sediments, light to medium-gray in color and ranging from very fine to coarse-grained. Interbedded with the sandstones were gray siltstone, shale and claystone. No fluorescence or cut was noted in any of the samples but background gas readings began to increase significantly at a depth of about 4080 feet and chromatograph readings registered the first indications of ethane and propane gas.

Below 4500 feet most of the sand intervals were showing a strong gas response of up to 2513 units, even though the mud weight of 9.5 lb/g was high enough to suppress gas shows. Samples corresponding to the gas peaks were generally gray, fine-grained sandstone with white calcareous clay fill and poor to occasionally fair porosity. No fluorescence or cut was evident in any of the samples.

Bluecastle Member The Bluecastle Member of the Upper Price River Formation was penetrated at 5472 feet by logger's depth (sea level datum +2154 feet). Samples indicated a sandstone-rich sequence of fluvial sediments with occasional interbedded siltstones and floodplain mudstones. Background gas ranged from about 50 to 200 units, averaging about 90 units. Towards the base of the Bluecastle, several gas peaks of 1200 to 2383 units were recorded. Samples at 5370 feet exhibited weak, dull yellow fluorescence and a weak, bright yellow cut when crushed.

Sandstone samples were generally very-fine to fine-grained and tight, with white clay and calcareous clay infilling. Porosity was predominantly poor with occasional fair porosity.

Castlegate Sandstone The Castlegate sandstone was entered at 5472 feet by logger's depth (sea level datum +1704 feet). The formation was a 394-foot thick sandstone sequence with occasional interbedded siltstones. Towards the base of the sequence, shale, carbonaceous shale and a few thin coal stringers were noted.

Background gas through the Castlegate increased from about 90 units to an average of about 280 units, drilling with a mud weight of 9.6 lb/g. Numerous gas peaks from 400 units up to 2430 units, with traces of C₂-C₄, were recorded from individual sands and many samples had weak fluorescence and a weak, bright yellow cut. Sandstone samples were generally light gray to whitish-gray, very fine to fine-grained, tight, with white clay infilling and poor to fair porosity.

Blackhawk Formation The 604-foot thick Blackhawk formation was penetrated at 5866 feet by logger's depth (sea level datum +1310 feet). Samples indicated a sand-dominated fluvial sequence in the top few hundred feet, grading into a deltaic suite of interbedded shale, sand, siltstone and coal, with coal and carbonaceous shale increasing towards the base.

Within the top 200 feet of the Blackhawk Formation background gas was in the range of 30 to 200 units and averaged about 60 units. Below 6100 feet background gas increased to an average of about 220 units and numerous gas peaks up to 2720 units were recorded. Some of the larger gas peaks were associated with coal seams. Sandstones within the Blackhawk were generally light gray or light brownish-gray, very fine to fine-grained, tight sandstones with hard, siliceous cement and traces of white clay fill. Porosity was usually poor with occasional fair porosity. No fluorescence or cut was present in any of the samples.

Mancos Shale (Cretaceous)

Starpoint Sandstone Member

The Starpoint Sandstone member of the Mancos Shale was penetrated at 6470 feet by logger's depth (sea level datum +706 feet). Samples indicated a suite of marginal marine sandstones with interbedded siltstones, shales and silty shales. Background gas decreased within the first 70 feet of the Starpoint from an average of 220 units to about 30 units. Several small peaks of up to 500 units were recorded and one peak of 2305 units appeared to be associated with a thin coal stringer. Mud weight while drilling the Starpoint was 9.5 lb/g.

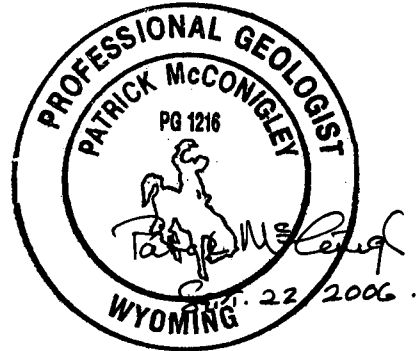
The sandstones of the Starpoint Member were typically light gray to whitish-gray, very fine to fine-grained, tight and well cemented with white calcareous clay. Porosity was generally poor. No fluorescence or cut was noted in any of the samples.

Conclusion Drilling was terminated at a total depth of 6805 feet, within the Starpoint Sandstone. A full suite of electric logs was run by Halliburton Services comprising a Quad-Combo log (DSN/SDL/MEL/BCS/HRI), an MRIL log and 56 recovered sidewall cores. Electric logs indicated that the well contained numerous tight gas-charged sands, confirming the observed mudlogging data.

Production casing was accordingly set to total depth and the well will subsequently be evaluated for productive potential.

Respectfully,

Patrick McConigley
Consulting Geologist



WELL DATA

OPERATOR: Petro-Canada Resources (USA) Inc.
1099 Eighteenth St., Suite 400
Denver, Colorado 80202
Phone: (303) 297 2300
Fax: (303) 297 7708
Geologist: Morgan Hocker
Drilling Consultant: Larry Sessions

WELL: Bryner 11-21

API NUMBER: 43-007-31208

AREA: Minnie Maud Creek (Exploratory)

LOCATION: NE NW Section 11, T12S-R12E
877' FNL 2312' FWL
Carbon County, Utah

ELEVATION: GL: 7159' KB: 7176'

OPERATIONS STARTED: August 14, 2006

COMPLETED: September 10, 2006

TOTAL DEPTH: 6805'

OPEN HOLE SIZE 12 1/4 inches from surf. to 1085'
7 7/8 inches from 1085' to TD (6805')

CASING 9.625-inch set at 1080 feet (KB)
5-inch, set from 6805 feet to surface.

DRILLING CONTRACTOR: DHS Drilling, Inc,
Casper, Wyoming
Rig #15

DRILLING FLUID: Dynamic Drilling Fluids
Denver, Colorado
(303) 573-6827
Mud Engineer: Shea Tobin

SAMPLES: 30-foot samples from 1150 to 3600 feet
20-foot samples from 3600 4500 feet
10-foot samples from 4500 to TD
Continuous samples over zones of interest

CORES: None

ELECTRIC LOGS: Halliburton Services, Vernal, Utah
 Quad-Combo (DSN/SDL/MEL/BCS/HRI) TD to base surf csg.
 GR; base surface casing to surface
 MRIL. Selected intervals
 Sidewall Cores (recovered 46 of 50 attempted)

FORMATION AT TD: Mancos Shale (Starpoint Ss Mbr)

MUD LOGGING: Tooke Rockies
 Casper, Wyoming
 Hotwire and chromatograph
 Payson well monitoring system
 Mud logger: Kyle Thompson

WELLSITE GEOLOGIST: Patrick McConigley
 2216 Crescent Ave.
 Casper, Wyoming 82604-3234
 Phone: (307) 265-3836

WELL STATUS: Completed, under evaluation.

WELL CHRONOLOGY

Note: Daily depth is shown at 6:00 PM on that date. Footage drilled in the previous 24 hours is shown to the right of the daily depth. Well Chronology is from 6:00 PM on previous day to 6:00 PM on date shown.

August 14-18, 2006	Moved rig on location and rigged up. Surface casing had been previously set at 1080 feet (KB). Pits had been dug and lined. Hauled water and filled pits. Waited on mud pump. Installed BOP's.
August 19	Completed rig-up. Tested BOP's.
August 20 1544' / 464'	Finished Testing BOP's. Picked up bottom-hole assembly and drill pipe and ran in hole with mud motor and bit #1 (Smith GEO). Tagged cement at 995 feet and drilled cement and shoe to 1085 feet. Commenced drilling new hole at 8:55 AM. Drilled to 1544 feet.
August 21 2741' / 1197'	Drilled from 1544 feet to 2741 feet with PDC bit and mud motor. Survey at 2439 was 2¾ degrees .

August 22 3415' / 674'	Drilled from 2741 to 3415 feet. Pulled 3 stands out of hole and changed swivel packing on kelly. Survey at 2753 feet was 3 degrees, back to 1¾ degrees at 3136 feet.
August 23 4098' / 683'	Drilled from 3415 to 4098 feet. Surveys 3½ to 4 degrees.
August 24 4666' / 568'	Drilled from 4098 feet to 4666 feet. Surveys 2¼ degrees.
August 25 5109' / 443'	Drilled from 4666 to 5109 feet. Surveys 3.5 to 4 degrees.
August 26 5275' / 166'	Drilled from 5109 to 5160 feet. Surveys at 5140 and 5328 feet were both 4 degrees. Circulated bottoms-up and conditioned hole for trip. Pumped pill and began pulling out of hole. Hole pulled tight from 1287 to 1100 feet. Worked BOP's. Laid down mud motor and bit. Picked up bit #3 (Smith ER 20642), bottom-hole assembly and mud motor and ran in hole. Washed and reamed 60 feet to bottom. Drilled from 5198 to 5275 feet.
August 27 5423' / 148'	Drilled from 5255 to 5423 feet.
August 28 5584' / 161'	Drilled from 5423 to 5584 feet. Survey at 5500 feet: 3.75 degrees.
August 29 5796' / 212'	Drilled from 5584 to 5592 feet. Circulated and conditioned hole. Pulled out of hole with bit #2. Picked up bit #3 (Smith ER20642) and ran in hole. Slipped and cut drilling line. Reamed 78 feet to bottom and drilled from 5592 to 5796 feet.
August 30 5890' / 94'	Drilled from 5796 to 5804 feet. Worked on pump and compressor. Drilled to 5890 feet and circulated and conditioned hole. Survey at 5833 feet: 5 degrees. Pulled out of hole with bit #3.
August 31 6004' / 114'	Continued pulling out of hole and laid down bit #3. Picked up bit #4 (Smith F57Y) and ran back in hole. Drilled from 5890 to 6004 feet. Survey at 5975 feet: 4 deg.
September 1	Drilled from 6004 to 6161 feet.

6161' / 157'

September 2
6371' / 210'

Drilled from 6161 to 6371 feet. Survey at 6262 feet was 2 deg. (possible misrun).

September 3
6466' / 95'

Drilled from 6371 to 6427 feet. Circulated and conditioned hole for trip. Pulled out of hole with bit #4. Picked up monel collar and bottom hole assembly and survey tool and ran back in hole with bit #5 (Smith ER 20642). Ran deviation survey and retrieved survey tool. Deviation at 6375 feet was 4.88 degrees, azimuth 199.34 degrees. Washed and reamed back to bottom and drilled from 6427 to 6466 feet.

September 4
6577' / 111'

Drilled 6466 to 6538 feet. Lost 200 barrels of mud at 6538 feet. Circulated and mixed mud. Drilled from 6538 to 6577 feet.

September 5
6719' / 142'

Drilled from 6577 to 6719 feet

September 6
6805' / 86'

Drilled from 6719 to 6805 feet. Survey at 6701 feet: 5 degrees. Circulated 1.5 hours and conditioned hole for logs. Made 20 stand short trip and went back to bottom. Circulated 2.5 hours and conditioned hole for logs. Pumped pill and strapped out of hole.

September 7
6805' / 0'

Continued strapping out of hole. Rigged up Halliburton loggers and ran in hole with Quad-Combo log (DSN/SDL/MEL/BCS/HRI). Logged out from TD to base of surface casing at 1080 feet and continued GR through casing to surface. Ran in hole with MRIL log and logged selected hole intervals. Finished logging at 3:30 PM. Waited on sidewall coring tool to arrive from Odessa, Texas. Sidewall coring tool arrived on location at 9:50 PM. Rigged up tool and ran in hole.

September 8
6805' / 0'

Began cutting sidewall cores from 6647 feet. Cut approximately 33 cores, with multiple attempts required at several stations. Pulled out of hole to repair malfunction of coring head. Downloaded cores and repaired tool. Ran back in hole and cut remainder of cores to total of 50. Pulled out of hole and downloaded cores. Retrieved 46 cores of 50 attempted. Laid down coring tool and rigged down Halliburton.

Halliburton left location about 8:00 AM. Waited on orders. Ran in hole with magnet and washed to bottom. Circulated on bottom. Orders received to prepare to run casing. Rigged down Tooke mudloggers. Mudlogger and geologist left location at 4:00 PM.

GEOLOGICAL INTERPRETATION

SYSTEM	FORMATION	MEMBER	BED	FROM	TO	THICK- NESS	DATUM OF TOP	FLUID CONTENT
Tertiary (Eocene)								
	Green River Fm			Surface	undif.		+7159 (GL)	water
Tertiary (Eocene-Paleocene)								
	Colton Fm			undif.	2280			water
Tertiary (Paleocene)								
	Flagstaff Fm			2280	2380	100	+4896	tight
	North Horn Fm			2380	3886	1506	+4796 (KB)	water
Cretaceous								
Mesaverde Group								
	U. Price River Fm			3886	5472	1586	+3290	gas
	Bluecastle Mbr			5022	5468	446	+2154	gas
	Buck Tongue Mbr			5468	5472	4	+1708	tight
	Castlegate Ss			5472	5866	394	+1704	gas
	Blackhawk Fm			5866	6470	604	+1310	gas
Mancos Sh								
	Star Point Ss Mbr			6470	TD	335+	+ 706	gas

BIT RECORD

<u>BIT NO</u>	<u>SIZE</u>	<u>MFGR</u>	<u>TYPE</u>	<u>DEPTH OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>	<u>ACCUM HOURS</u>	<u>FT/HR</u>	<u>DEV</u>	<u>REMARKS</u>
1	7 7/8	Smith	GEO	5160	4080	111	111	36.8	4	PDC bit w/mud motor
2	7 7/8	Smith	MF45H	5592	432	55	166	7.9	3.75	Drilled Bluecastle Fm
3	7 7/8	Smith	ER20642	5890	298	22.5	188.5	13.2	5	PDC bit w/mud motor
4	7 7/8	Smith	F57Y	6427	537	72	260.5	7.5	4.8	Drilled Blackhawk Fm
5	7 7/8	Smith	ER20642	6805	378	66	326.5	5.7	5	PDC bit. TD & log

MUD DATA

2006 <u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>FV</u>	<u>PV</u>	<u>YP</u>	<u>GELS</u>	<u>pH</u>	<u>WL</u>	<u>CK</u>	<u>CL</u>	<u>SOL</u>	<u>COMMENTS</u>
8/21	2321	8.7	35	11	5	2/8	10.5	10.8	1/32	---	6.0	Drlg, w/PDC bit
8/22	3146	9.1	40	14	12	4/16	8.2	12.0	1/32	60	8.0	North Horn Fm
8/23	3789	9.3	42	15	13	4/16	8.6	9.2	1/32	60	8.0	North Horn Fm
8/24	4329	9.4	38	12	12	3/15	8.4	10.4	1/32	400	9.0	U. Price River Fm
8/25	4976	9.4	39	13	10	4/16	8.7	10.4	1/32	200	9.0	U. Price River Fm
8/26	5198	9.4	42	14	10	4/18	8.8	17.8	1/32	200	9.0	Bluecastle Fm
8/27	5336	9.4	42	15	13	5/19	9.4	17.5	1/32	---	9.0	Bluecastle Fm
8/28	5502	9.5	43	16	12	7/21	9.7	16.8	1/32	---	9.0	Castlegate Fm
8/29	5643	9.6	43	16	13	7/23	9.3	16.4	1/32	---	9.5	Castlegate Fm
8/30	5838	9.6	45	10	15	15/25	9.0	16.0	1/32	---	10.0	Blackhawk Fm
8/31	5914	9.7	48	11	13	12/21	9.5	16.0	1/32	800	12.0	Blackhawk Fm
9/1	6075	9.6	38	10	10	15/25	10.0	16.0	1/32	800	11.0	Blackhawk Fm
9/2	6255	9.6	40	9	16	20/28	9.5	16.0	1/32	800	11.0	Blackhawk Fm
9/3	6427	9.6	40	12	8	12/20	9.5	12.0	1/32	800	12.0	Starpoint Fm

MUD DATA (Cont.)

<u>2006</u> <u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>FV</u>	<u>PV</u>	<u>YP</u>	<u>GELS</u>	<u>pH</u>	<u>WL</u>	<u>CK</u>	<u>CL</u>	<u>SOL</u>	<u>COMMENTS</u>
9/4	6532	9.5	40	9	15	12/22	10.0	14.0	1/32	800	12.0	Starpoint Fm
9/5	6629	9.5	39	9	20	20/25	9.5	18.0	1/32	800	13.0	Starpoint Fm
9/6	6787	9.3	39	10	18	14/22	9.4	13.6	1/32	800	12.0	Starpoint Fm
9/7	6805	9.4	40	12	14	8/19	9.4	18.4	1/32	800	12.0	TD & log

DRILLING DATA

<u>2006 DATE</u>	<u>INTERVAL</u>	<u>FOOTAGE</u>	<u>WOB (1000 LBS)</u>	<u>RPM</u>	<u>PP (PSI)</u>	<u>REMARKS</u>
8/20	995 – 1544	549	5 – 12	60 – 65	540 – 560	Drilg. w/PDC bit & mud motor
8/21	1544 – 2741	1197	8 – 11	65 – 66	735 – 850	North Horn Fm
8/22	2741 – 3415	674	15 – 19	66	970	North Horn Fm
8/23	3415 – 4098	683	15 – 18	66	1000 – 1160	U. Price River Fm
8/24	4098 – 4666	568	15 – 20	65	1250 – 1300	U. Price River Fm
8/25	4666 – 5109	443	15 – 20	55 – 65	1100 – 1400	Bluecastle Fm
8/26	5109 – 5305	196	15 – 40	40 – 55	1250 – 1400	3-cone bit & mm, Bluecastle Fm
8/27	5305 – 5423	118	35 – 40	40 – 49	1150 – 1250	Bluecastle Fm
8/28	5423 – 5581	158	35 – 40	40 – 55	1150 – 1350	Castlegate Fm
8/29	5581 – 5796	215	20 – 40	40 – 65	1325 – 1750	PDC bit & mm, Castlegate Fm
8/30	5796 – 5890	94	19 – 20	55 – 65	1500 – 1750	Castlegate Fm
8/31	5890 – 6004	114	40	60	1575	3-cone bit & mm, Blackhawk Fm
9/1	6004 – 6161	157	40	65	1500	Blackhawk Fm
9/2	6161 – 6371	210	40	65	1460	Blackhawk Fm

DRILLING DATA (cont.)

9/3	6371 – 6466	95	22 – 40	65	1450 – 1500	PDC bit & mm, Blackhawk Fm
9/4	6466 – 6577	111	20	65	1400 – 1625	Starpoint Fm
9/5	6577 – 6719	142	23 – 24	65	1510 – 1560	Starpoint Fm
9/6	6719 - 6805	86	23 - 25	65	1500 - 1600	TD & log

<u>SURVEY RECORD</u>

<u>DEPTH (ft.)</u>	<u>DEVIATION (deg).</u>		<u>DEPTH (ft.)</u>	<u>DEVIATION (deg).</u>
1121	¼		4490	2 ¼
1800	¾		4790	4
2300	2 ¾		4994	3 ½
2436	1 ¾		5140	4
2834	3		5328	4
2860	2 ¼		5500	3 ¾
3236	1 ¾		5833	5
3626	4		5975	4
3892	3 ½		6262	MR
4191	2 ¼		6375	4.88
4196	2 ¼		6701	5

CONFIDENTIAL



CORE LABORATORIES, INC.

2860 Vallejo St., Suite B, Englewood, Co 80110

Phone: 303-806-0092 Fax: 303-806-0183

**Petro-Canada Resources
Bryner 11-21
Carbon County, Utah**

ROTARY SIDEWALL CORE ANALYSIS

Date: 9-15-2006



CORE LABORATORIES

2860 Vallejo St., Suite B, Englewood, Co 80110
Telephone: 303-806-0092 Fax: 303-806-0183

Field and Laboratory Procedures

In September of 2006, Core Laboratories, Inc. received Forty Six rotary sidewall core samples from the Bryner 11-21 well in Carbon County, Utah.


The samples were trimmed with a diamond tipped saw and weighed. The samples were then dried in a convection oven at 220 degrees.

The samples were removed from the oven and allowed to cool within a sealed glass desiccator until reaching room temperature. Specific physical properties (length, diameter, weight, and bulk volume) of each plug sample were measured and recorded. The samples were individually placed into a Coberly-Stevens Boyle's Law porosimeter and injected with helium at approximately 100 psig. Corresponding pressures and volumes were measured and utilized in the Boyle's Law equation to calculate sample grain volume. Pore volume was determined by subtracting the calculated grain volume from the bulk volume (determined by Archimedes Principle using mercury immersion). Grain densities were checked against lithology standards. Sample lengths and diameters were measured using digital metric calipers.

The samples were next placed individually into a Hassler-Sleeve core holder. The annulus of the core holder was pressurized to a pre-determined value (400 psig minimum) to seal the sample. Nitrogen gas was forced through the sample at a given pressure under steady-state conditions, flow rate was measured and permeability to air was calculated. Utilizing the parameters thus measured, a Klinkenberg-corrected permeability value was calculated and reported. The following tabular data details the results of these analyses.

It has been our pleasure to perform this study for Petro-Canada Resources. Please feel free to contact us should any questions arise or if we may be of further assistance.

Sincerely,


Jeff Craig
Laboratory Supervisor
Core Laboratories
Denver, Colorado

Petro-Canada Resources
Bryner 11-21
Carbon County, Utah



CL File No.: Eng - 26074
Date: 9-15-2006
Analyst(s): JC

ROTARY SIDEWALL CORE ANALYSIS

Sample Number	Depth	Net Confining Stress	Porosity	Permeability		Grain Density	Saturation	Description	Footnote
	ft	psig	%	Klinkenberg	Kair	g/cm ³	total fluids		
				md			%		
1	2560.0	400	14.1	29.67	34.98	2.65	79.0	Sst, lt gry, m gr, wl srt, wl cmt, calc	
2	3650.0	400	12.3	4.82	6.06	2.66	30.6	Sst, lt gry, m gr, wl srt, wl cmt, calc	
3	3706.0	400	6.4	0.02	0.05	2.70	12.7	Sst, lt gry, v f gr, v wl srt, wl cmt, v calc	
4	3719.0	400	12.6	103.74	116.30	2.67	90.8	Sst, lt gry, f to m gr, wl srt, wl cmt, calc	
5	4079.0	400	10.6	1.19	1.53	2.66	91.1	Sst, lt gry, m gr, wl srt, wl cmt, sli calc	
6	4100.0	400	12.2	9.11	11.36	2.66	89.4	Sst, lt gry, m gr, wl srt, wl cmt, sli calc	
7	4165.0	400	11.5	3.41	4.30	2.66	93.7	Sst, lt gry, f to m gr, wl srt, wl cmt, sli calc	
8	4178.0	400	8.3	0.85	1.12	2.67	91.4	Sst, lt gry, m gr, wl srt, wl cmt, calc	
9	4346.0	400	6.8	0.07	0.12	2.65	24.4	Sst, lt gry, v f gr, v wl srt, v wl cmt, sli calc, sli shl lam	
10	4387.0	400	11.7	0.16	0.24	2.66	43.9	Sst, lt gry, f gr, wl srt, wl cmt, tr calc	
11	4428.0	400	8.7	0.04	0.07	2.68	94.7	Sst, lt gry, f gr, wl srt, wl cmt, tr calc, sli nod	
12	4524.0	400	12.9	6.38	8.01	2.66	92.6	Sst, lt gry, f to m gr, wl srt, wl cmt, tr calc	
13	4539.0	400	11.0	2.21	2.86	2.66	23.8	Sst, lt gry, f gr, wl srt, wl cmt, tr calc, sli shl lam	
14	4592.0	400	11.6	0.21	0.31	2.65	94.3	Sst, lt gry, f to m gr, wl srt, wl cmt	
15	4597.0	400	12.5	0.25	0.36	2.66	98.7	Sst, lt gry, f to m gr, wl srt, wl cmt	
16	4744.0	400	12.8	1.52	1.97	2.66	97.9	Sst, lt gry, f gr, wl srt, wl cmt, tr calc	
17	5033.0	400	9.6	0.12	0.18	2.66	97.7	Sst, lt gry, f gr, wl srt, wl cmt	
18	5040.0	400	10.0	0.08	0.13	2.67	93.5	Sst, lt gry, f gr, wl srt, wl cmt	
19	5084.0	400	5.8	0.04	0.08	2.64	35.8	Sst, lt gry, v f gr, v wl srt, v wl cmt	
20	5092.0	400	9.9	not suitable		2.65	0.0	Sst, lt gry, f gr, wl srt, wl cmt	
21	5130.0	400	11.1	not suitable		2.64	89.3	Sst, lt gry, f gr, wl srt, wl cmt, tr calc	
22	5146.0	400	11.1	7.62	9.56	2.64	96.0	Sst, lt gry, v f gr, wl srt, wl cmt, tr calc	
23	5175.0	400	1.0	0.00	0.01	2.65	98.7	Sst, gry, v f gr, v wl srt, wl cmt	
24	5197.0	400	12.0	454.23	483.41	2.63	95.5	Sst, lt gry, f gr, wl srt, wl cmt, tr calc	
25	5219.0	400	8.1	0.43	0.59	2.66	35.6	Sst, lt gry, f gr, wl srt, wl cmt, calc cmt frac, sli shl lam	
26	5229.0	400	0.1	0.00	0.00	2.61	96.4	Sst, gry, v f gr, v wl srt, wl cmt	
27	5256.0	400	3.9	0.01	0.02	2.65	71.6	Sst, gry, v f gr, v wl srt, wl cmt, tr calc	
28	5425.0	400	1.9	0.00	0.00	2.72	73.8	Sst, gry, v f gr, v wl srt, v wl cmt, calc	

Petro-Canada Resources
Bryner 11-21
Carbon County, Utah



CL File No.: Eng - 26074
Date: 9-15-2006
Analyst(s): JC

ROTARY SIDEWALL CORE ANALYSIS

Sample	Depth	Net Confining	Porosity	Permeability		Grain	Saturation		
Number		Stress		Klinkenberg	Kair	Density	pore volume		
	ft	psig	%	md		g/cm3	total fluids	Description	Footnote
							%		
29	5459.0	400	5.0	0.01	0.02	2.67	59.6	Sst, lt gry, v f gr, v wl srt, v wl cmt, calc, sli shl lam	
30	5493.5	400	5.9	0.03	0.06	2.65	16.3	Sst, lt gry, v f gr, v wl srt, v wl cmt, tr calc	
31	5516.0	400	7.7	0.22	0.32	2.63	86.9	Sst, lt gry, v f gr, v wl srt, v wl cmt, sli shl lam	
32	5551.0	400	6.1	0.05	0.09	2.65	55.2	Sst, lt gry, f gr, wl srt, v wl cmt	
33	5637.5	400	7.7	0.04	0.07	2.66	58.8	Sst, lt gry, f gr, wl srt, v wl cmt	
34	5655.0	400	8.8	0.07	0.11	2.66	40.8	Sst, lt gry, v f gr, v wl srt, v wl cmt	
35	5700.0	400	6.1	0.04	0.08	2.63	32.3	Sst, lt gry, v f gr, v wl srt, v wl cmt, tr calc, sli shl lam	
36	5708.0	400	7.1	0.19	0.28	2.64	20.8	Sst, lt gry, v f gr, v wl srt, v wl cmt, sli shl lam	
37	5809.5	400	7.5	not suitable		2.63	48.9	Sst, lt gry, v f gr, v wl srt, v wl cmt, sli shl lam	
38	5845.0	400	9.8	0.61	0.80	2.66	90.7	Sst, lt gry, f gr, wl srt, wl cmt, calc, sli shl lam	
39	6045.0	400	5.4	0.14	0.22	2.64	16.1	Sst, lt gry, v f gr, v wl srt, v wl cmt	
40	6211.0	400	6.0	0.01	0.01	2.68	15.5	Sst, lt gry, v f gr, v wl srt, v wl cmt, sli shl lam	
41	6258.0	400	3.9	0.00	0.01	2.65	32.6	Sst, lt gry, v f gr, v wl srt, wl cmt, tr shl lam	
42	6281.0	400	9.8	0.57	0.81	2.67	86.6	Sst, lt gry, f gr, wl srt, wl cmt	
43	6290.0	400	8.7	0.04	0.07	2.66	12.8	Sst, lt gry, v f gr, v wl srt, v wl cmt	
44	6373.0	400	1.1	0.00	0.00	2.74	98.9	Sst, lt gry, v f gr, v wl srt, v wl cmt, calc	
45	6509.5	400	7.1	0.01	0.02	2.69	58.0	Sst, lt gry, v f gr, v wl srt, v wl cmt, calc	
46	6647.0	400	7.9	0.01	0.02	2.71	40.1	Sst, lt gry, v f gr, v wl srt, v wl cmt, calc	

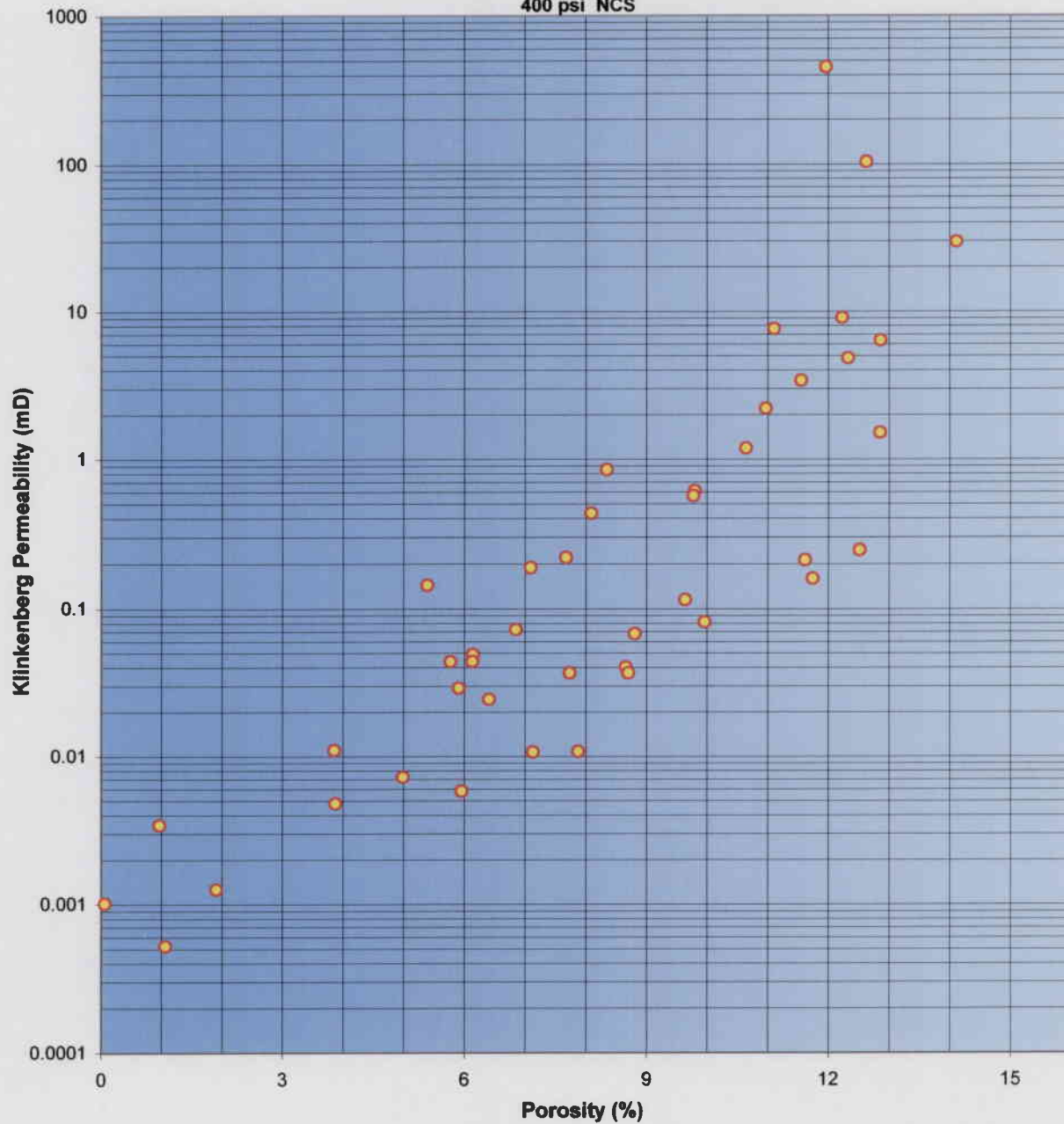


Petro-Canada Resources

Bryner 11-21
Carbon County, Utah

Klinkenberg Permeability vs Porosity

400 psi NCS



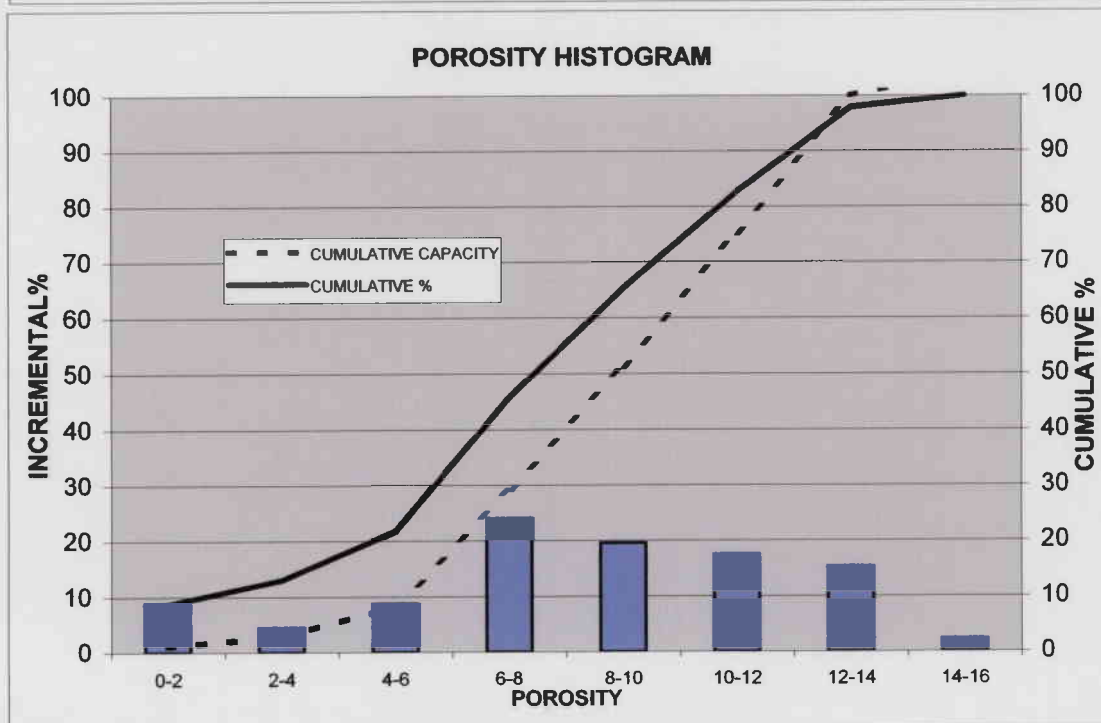
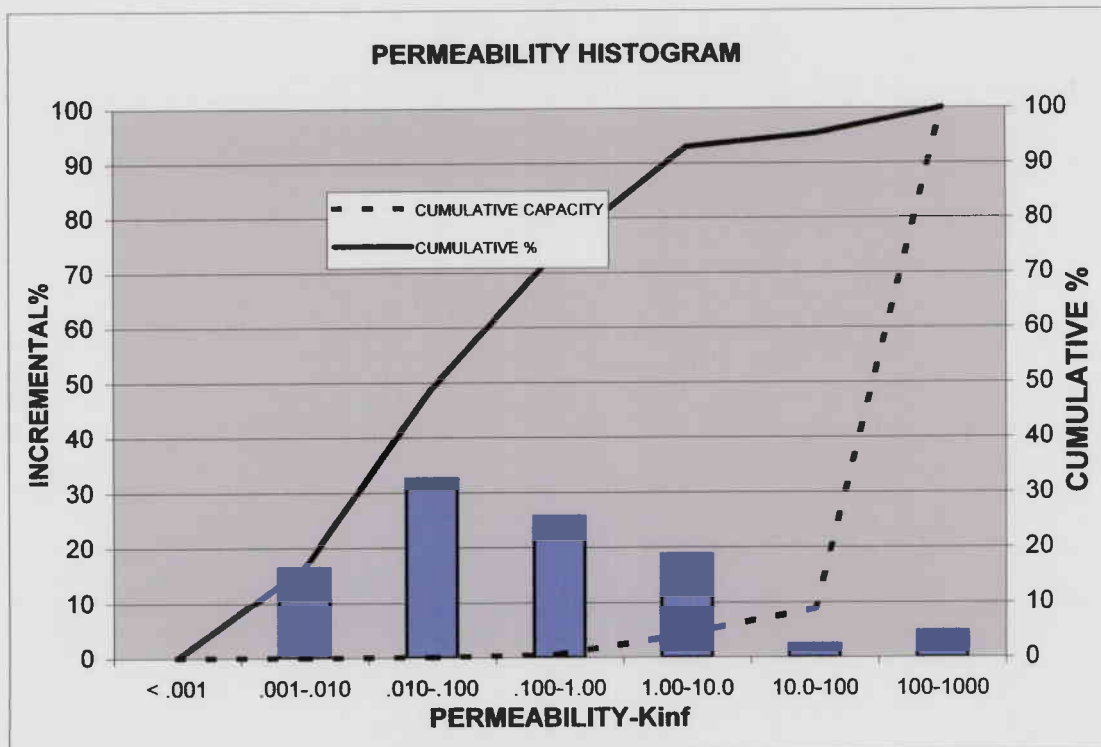


Petro-Canada Resources

Bryner 11-21

Carbon County, Utah

400 psi NCS



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Dryhole

2. NAME OF OPERATOR:
Petro-Canada Resources (USA) Inc

3. ADDRESS OF OPERATOR:
1099 18th St., Ste. 400 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 297-2300

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 877' FNL, 2312' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 12S 12E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/30/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1) Set cement retainer at 6260'. Pump 20 sacks of Class G cement + additives slurry through retainer. Pull out of retainer and spot 5 sacks of Class G cement + additives on top of retainer.

2) Set cement retainer at 5175'. Pump 20 sacks of Class G cement + additives slurry through retainer. Pull out of retainer and spot 5 sacks of Class G cement + additives on top of retainer.

3) Spot 100' Class G + additives cement plug inside of 5-1/2" casing and across top of the Mesaverde formation at 3886'. RIH and tag cement plug at 3830'. Plug spotted from 3830' to 3931'. Cement solid.

4) Perforate 5-1/2" casing at 1095' with 4 spf. Set cement retainer at 1085' and pump 25 sacks of Class G cement + additives slurry through cement retainer. Pull out of retainer and spot 11 sacks of Class G cement + additives on top of retainer.

5) Spot 100' cement plug at surface with 25 sacks of Class G cement + additives. Cut off casing 3' below surface grade. Weld on well cap as subsurface marker in accordance with State of Utah rules and regulations. All plug settings and cementing witnessed by Ted Smith, State of Utah inspector. Samples taken on each stage and also inspected by Ted Smith, State of Utah inspector. Cement yield = 1.15 cf/sk.

Surface reclamation shall be conducted in accordance with R649-3-34 and evidence of same will be provided to the Division upon completion.

Petro-Canada requests CONFIDENTIAL status for the subject well records -

NAME (PLEASE PRINT) Susan Miller

TITLE Regulatory Analyst

SIGNATURE

DATE 4/20/2007

(This space for State use only)

RECEIVED
APR 27 2007
DIV. OF OIL, GAS & MINING